Dewan P.N. Chopra & Co.
Chartered Accountants
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INDEPENDENT AUDITOR'S REPORT

To the Members of Inox Wind Limited

Report on the Audit of the Consolidated Financial Statements

Opinion

We have audited the accompanying consolidated financial statements of Inox Wind Limited (hereinafter referred to as the "Holding Company") and its subsidiaries (Holding Company and its subsidiaries together referred to as "the Group"), and its associates which comprise the consolidated Balance Sheet as at March 31, 2019, and the consolidated statement of Profit and Loss, the consolidated statement of changes in equity and the consolidated cash flows Statement for the year then ended, and notes to the consolidated financial statements, including a summary of significant accounting policies (hereinafter referred to as "the consolidated financial statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid consolidated financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of their consolidated state of affairs of the Group as at March 31, 2019, of consolidated loss, consolidated changes in equity and its consolidated cash flows for the year then ended.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with the Code of Ethics issued by ICAI, and we have fulfilled our other ethical responsibilities in accordance with the provisions of the Companies Act, 2013. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

The Key audit Matters	How our audit addressed the key audit matter
Adoption of Ind AS 115 – Revenue from Contracts with Customers	
As described in Note 3.1 to the consolidated financial statements, the Group has adopted Ind AS 115, Revenue from Contracts with Customers ('Ind AS 115') which is the new revenue accounting	Our audit procedures on adoption of Ind AS 115, Revenue from contracts with Customers ('Ind AS 115'), which is the new revenue accounting standard, include –

standard. The application and transition to this accounting standard is complex and is an area of focus in the audit. The revenue standard establishes a comprehensive framework for determining whether, how much and when revenue is recognized. This involves certain key judgments relating to identification of distinct performance obligations, determination of transaction price of identified performance obligation, the appropriateness of the basis used to measure revenue recognized over a period. Additionally, the standard mandates robust disclosures in respect of revenue and periods over which the remaining performance obligations will be satisfied subsequent to the balance sheet date. The Group adopted Ind AS 115 and applied the available exemption provided therein, to not restate the comparative periods.	• Evaluated the design and implementation of the processes and internal controls relating to implementation of the new revenue accounting standard; • Evaluated the detailed analysis performed by management on revenue streams by selecting samples for the existing contracts with customers and considered revenue recognition policy in the current period in respect of those revenue streams; • Evaluated the changes made to IT systems to reflect the changes required in revenue recognition as per the new accounting standard; • Evaluated the cumulative effect adjustments as at 1 April 2018 for compliance with the new revenue standard; and • Evaluated the appropriateness of the disclosures provided under the new revenue standard and assessed the completeness and mathematical accuracy of the relevant disclosures.
Evaluation of uncertain tax positions	
The Group operates in multiple jurisdictions and is subject to periodic challenges by local tax authorities on a range of tax matters during the normal course of business including transfer pricing and indirect tax matters. These involve significant management judgment to determine the possible outcome of the uncertain tax positions, consequently having an impact on related accounting and disclosures in the consolidated financial statements.	Our audit procedures include the following substantive procedures: • Obtained understanding of key uncertain tax positions; and ➢ Read and analysed select key correspondences, external legal opinions / consultations by management for key uncertain tax positions; ➢ Discussed with appropriate senior management and evaluated management's underlying key assumptions in estimating the tax provisions; and ➢ Assessed management's estimate of the possible outcome of the disputed cases.

Information Other than the Consolidated Financial Statements and Auditor's Report Thereon

The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Management Discussion and Analysis, Board's Report including Annexures to Board's Report, Corporate Governance and Shareholder's Information (hereinafter referred as "the Reports"), but does not include the consolidated financial statements and our auditor's report thereon. The Reports is expected to be made available to us after the date of this auditor's report.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

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Responsibilities of Management and those Charged with Governance for the Consolidated Financial Statements

The Holding Company's Board of Directors is responsible for the preparation and presentation of these consolidated financial statements in term of the requirements of the Companies Act, 2013 that give a true and fair view of the consolidated financial position, consolidated financial performance and consolidated cash flows of the Group including and its Associates in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards specified under section 133 of the Act. The respective Board of Directors of the companies included in the Group and of its associates are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statements by the Directors of the Holding Company, as aforesaid.

In preparing the consolidated financial statements, the respective Board of Directors of the companies included in the Group and of its associates are responsible for assessing the ability of the Group and of its associates to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the companies included in the Group and of its associates are responsible for overseeing the financial reporting process of the Group and of its associates.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

• Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

Dewan P. N. Chopra & Co. New Delhi Chartered Accountants

• Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.

• Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

• Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group and its associates to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and its associates to cease to continue as a going concern.

• Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

• Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group and its associates to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the audit of the financial statements of such entities included in the consolidated financial statements of which we are the independent auditors. For the other entities included in the consolidated financial statements, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion.

We communicate with those charged with governance of the Holding Company and such other entities included in the consolidated financial statements of which we are the independent auditors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matters

(a) The consolidated financial statements also include the Group's share of net loss of Rs. 23.88 lakh for the year ended 31st March, 2019, as considered in the consolidated financial statements, in respect of 3 associates, whose financial statements have not been audited by us. These financial statements have been

Dewan Chopra & Co. New Delhi Chartered Accountants audited by other auditors whose reports have been furnished to us by the management and our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of these associates, and our report in terms of sub-sections (3) and (11) of Section 143 of the Act in so far as it relates to the aforesaid associates, is based solely on such financial statements.

Our opinion on the consolidated financial statements, and our report on Other Legal and Regulatory Requirements below, is not modified in respect of the above matters with respect to our reliance on the work done and the reports of the other auditors and the financial statements / financial information certified by the Management.

Report on Other Legal and Regulatory Requirements

As required by Section 143(3) of the Act, [based on our audit and on the consideration of report of the other auditors on separate financial statements and the other financial information of associates, as noted in the other matters paragraph, we report, to the extent applicable, that:

(a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid consolidated financial statements.

(b) In our opinion, proper books of account as required by law relating to preparation of the aforesaid consolidated financial statements have been kept so far as it appears from our examination of those books and the reports of the other auditors.

(c) The Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss, and the Consolidated Cash Flow Statement dealt with by this Report are in agreement with the relevant books of account maintained for the purpose of preparation of the consolidated financial statements.

(d) In our opinion, the aforesaid consolidated financial statements comply with the Accounting Standards specified under Section 133 of the Act.

(e) On the basis of the written representations received from the directors of the Holding Company as on 31st March, 2019 taken on record by the Board of Directors of the Holding Company and the reports of the statutory auditors of its subsidiary companies, and associate companies, none of the directors of the Group companies and its associate companies is disqualified as on 31st March, 2019 from being appointed as a director in terms of Section 164 (2) of the Act.

(f) With respect to the adequacy of internal financial controls over financial reporting of the Holding Company, its subsidiary companies and associates companies and the operating effectiveness of such controls, refer to our separate report in Annexure A.

(g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditor's) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us and based on the consideration of the report of the other auditors on separate financial statements as also the other financial information of associates, as noted in the Other matters paragraph

i. The consolidated financial statements disclose the impact of pending litigations on the consolidated financial position of the Group and its associates- Refer Note 41 to the consolidated financial statements.

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ii. Provision has been made in the consolidated financial statements, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts in respect of such items as it relates to the Group, and its associates. (Refer Note 38 to the consolidated financial statements)

iii There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

For Dewan P. N. Chopra & Co.
Chartered Accountants
Firm Regn. No. 000472N

Dewan P. N. Chopra & Co. New Delhi Chartered Accountants

Dahiya

Sandeep Dahiya
Partner
Membership No. 505371

Place: New Delhi
Date: 18 May 2019

INOX WIND LIMITED

Consolidated Balance Sheet as at 31 March 2019

(Rs. in Lakhs)

Particulars	Notes	As at 31 March 2019	As at 31 March 2018
ASSETS			
1 Non-current assets			
(a) Property, plant and equipment	5	94,272.16	95,510.72
(b) Capital work-in-progress		6,584.57	1,957.07
(c) Intangible assets	6	3,029.94	2,971.85
(d) Investments accounted for using the equity method	7	6,931.12	1.95
(e) Financial assets			
(i) Loans	9	1,342.68	1,493.94
(ii) Other non-current financial assets	10	31,001.04	25,217.88
(f) Deferred tax assets (net)	22	10,862.95	8,642.89
(g) Income tax assets (net)	11	1,600.38	1,786.58
(h) Other non-current assets	12	10,957.39	10,040.67
Total Non - current assets		**166,582.23**	**147,623.55**
2 Current assets			
(a) Inventories	13	94,375.36	92,936.17
(b) Financial assets			
(i) Investments	8	2,153.58	4.85
(ii) Trade receivables	14	162,985.38	133,867.22
(iii) Cash and cash equivalents	15	525.26	4,558.24
(iv) Bank balances other than (iii) above	16	13,014.28	8,109.89
(v) Loans	9	52.39	2.64
(vi) Other current financial assets	10	7,124.31	4,350.15
(c) Income tax assets (net)	11	330.11	-
(d) Other current assets	12	26,962.14	18,349.12
Total Current assets		**307,522.81**	**262,178.28**
Total Assets		**474,105.04**	**409,801.83**

INOX WIND LIMITED

INOX WIND LIMITED
Consolidated Balance Sheet as at 31 March 2019

(Rs. in Lakhs)

Particulars	Notes	As at 31 March 2019	As at 31 March 2018
EQUITY AND LIABILITIES			
EQUITY			
(a) Equity share capital	17	22,191.82	22,191.82
(b) Other equity	18	174,294.84	178,236.20
Equity attributable to Owners		**196,486.66**	**200,428.02**
(c) Non-Controlling Interest		(38.51)	-
Total Equity		**196,448.15**	**200,428.02**
LIABILITIES			
1 Non-current liabilities			
(a) Financial liabilities			
(i) Borrowings	19	33,160.72	34,778.76
(ii) Other non-current financial liabilities	20	182.67	182.67
(b) Provisions	21	755.08	737.52
(c) Other non-current liabilities	23	5,919.83	2,402.93
Total Non-current liabilities		**40,018.30**	**38,101.88**
2 Current liabilities			
(a) Financial liabilities			
(i) Borrowings	24	76,038.52	48,272.35
(ii) Trade payables	25		
a) total outstanding dues of micro enterprises and small enterprises		224.75	240.96
b) total outstanding dues of creditors other than micro enterprises and small enterprises		88,650.44	53,384.54
(iii) Other current financial liabilities	20	32,019.25	34,097.86
(b) Other current liabilities	23	40,421.16	34,799.87
(c) Provisions	21	284.46	322.55
(d) Current tax liabilities (net)	26	0.01	153.80
Total current liabilities		**237,638.59**	**171,271.93**
Total Equity and Liabilities		**474,105.04**	**409,801.83**

The accompanying notes (1 to 55) are an integral part of the consolidated financial statements

As per our report of even date attached
For Dewan P. N. Chopra & Co.
Chartered Accountants
Firm's Registration No 000472N

Sandeep Dahiya
Partner
Membership No 505371

For and on behalf of the Board of Directors

Devansh Jain
Whole-time Director
DIN: 01819331

Kailash Tarachandani
Whole-time Director & CEO
DIN: 06388564

Narayan Lodha
Chief Financial Officer

Deepak Banga
Company Secretary

Place : Noida
Date : 18 May 2019

Place : Noida
Date : 18 May 2019

INOX WIND LIMITED

Consolidated Statement of Profit and Loss for the year ended 31 March 2019

(Rs. in Lakhs)

Particulars	Notes	2018-2019	2017-2018
Revenue			
Revenue from operations	27	143,744.33	47,983.53
Other income	28	2,340.59	2,565.44
Total Revenue (I)		**146,084.92**	**50,548.97**
Expenses			
Cost of materials consumed	29	88,343.78	4,704.11
EPC, O&M, Common infrastructure facility and site development expenses	30	17,961.99	19,993.13
Changes in inventories of finished goods and work-in-progress	31	(4,569.27)	7,134.20
Employee benefits expense	32	9,378.98	9,968.29
Finance costs	33	16,860.98	17,122.44
Depreciation and amortisation expense	34	6,605.99	5,226.56
Other expenses	35	20,403.02	14,446.56
Total Expenses (II)		**154,985.47**	**78,595.29**
Less: Expenditure capitalised		2,713.60	-
Net Expenses (II)		**152,271.87**	**78,595.29**
Share of profit/(loss) of associates (III)		(23.88)	(1.56)
Profit/(loss) before tax (I-II+III=IV)		**(6,210.83)**	**(28,047.88)**
Tax expense (V)	44		
Current tax		41.67	-
MAT credit entitlement		(41.67)	-
Deferred tax		(2,212.92)	(9,163.53)
Taxation pertaining to earlier years		-	(122.51)
		(2,212.92)	(9,286.04)
Profit/(loss) for the year (IV-V=VI)		**(3,997.91)**	**(18,761.84)**
Other Comprehensive income			
A Items that will not be reclassified to profit or loss			
Remeasurements of the defined benefit plans		182.43	267.75
Tax on above		(63.74)	(93.57)
B Items that will be reclassified to profit or loss			
Gains and (loss) on effective portion of hedging instruments in a cash flow hedge		(83.49)	87.66
Tax on above		29.17	(30.63)
Total Other Comprehensive income (VII)		64.37	231.21
Total Comprehensive income for the year (VI+VII)		(3,933.54)	(18,530.63)

INOX WIND LIMITED

INOX WIND LIMITED

Consolidated Statement of Profit and Loss for the year ended 31 March 2019

(Rs. in Lakhs)

Particulars	Notes	2018-2019	2017-2018
Profit for the year attributable to:			
- Owners of the Company		(3,954.50)	(18,761.84)
- Non-controlling interests		(43.41)	-
		(3,997.91)	**(18,761.84)**
Other comprehensive income for the year attributable to:			
- Owners of the Company		64.37	231.21
- Non-controlling interests		-	-
		64.37	**231.21**
Total comprehensive income for the year attributable to:			
- Owners of the Company		(3,890.13)	(18,530.63)
- Non-controlling interests		(43.41)	-
		(3,933.54)	**(18,530.63)**
Basic and diluted earnings/(loss) per equity share of Rs. 10 each (in Rs.)	36	(1.80)	(8.45)

The accompanying notes (1 to 55) are an integral part of the consolidated financial statements

As per our report of even date attached
For Dewan P. N. Chopra & Co.
Chartered Accountants
Firm's Registration No 000472N

Sandeep Dahiya
Partner
Membership No 505371

Place: Noida
Date: 18 May 2019

For and on behalf of the Board of Directors

Devansh Jain
Whole-time Director
DIN: 01819331

Kailash Tarachandani
Whole-time Director & CEO
DIN: 06388564

Narayan Lodha
Chief Financial Officer

Deepak Banga
Company Secretary

Place: Noida
Date: 18 May 2019

Inox Wind Limited
Consolidated cash flow statement as on 31 March 2019

Particulars	2018-2019	(Rs. in lakhs) 2017-2018
Cash flows from operating activities		
Profit/(loss) for the year after tax	**(3,997.91)**	**(18,761.84)**
Adjustments for:		
Tax expense	(2,212.92)	(9,286.04)
Finance costs	16,860.98	17,122.44
Interest income	(1,156.47)	(1,605.77)
Gain on investments carried at FVTPL	(18.78)	(485.86)
Share of (profit)/loss of associates	23.88	1.56
Bad debts, remissions and liquidated damages	147.08	2,832.35
Allowance for expected credit losses	705.93	86.95
Depreciation and amortisation expense	6,605.99	5,226.56
Unrealised foreign exchange gain (net)	(723.43)	(135.92)
Unrealised MTM (gain) on financial assets & derivatives	(37.01)	(187.82)
Loss on sale / disposal of property, plant and equipment	19.80	-
	16,217.14	**(5,193.39)**
Movements in working capital:		
(Increase)/Decrease in Trade receivables	(28,391.94)	90,479.58
(Increase)/Decrease in Inventories	(1,443.32)	(23,898.72)
(Increase)/Decrease in Loans	151.26	96.52
(Increase)/Decrease in Other financial assets	(9,333.09)	(13,700.86)
(Increase)/Decrease in Other assets	(13,187.67)	(6,809.14)
Increase/(Decrease) in Trade payables	39,302.58	(38,948.66)
Increase/(Decrease) in Other financial liabilities	2,108.54	(131.11)
Increase/(Decrease) in Other liabilities	9,590.11	28,619.32
Increase/(Decrease) in Provisions	78.41	343.68
Cash generated from operations	**15,092.02**	**30,857.22**
Income taxes paid	(390.90)	(3,921.34)
Net cash generated from operating activities	**14,701.12**	**26,935.88**
Cash flows from investing activities		
Purchase of property, plant and equipment (including changes in capital WIP, capital creditors/advances)	(13,741.03)	(18,572.89)
Proceeds from disposal of property, plant and equipment	58.68	-
Sale/redemption of non current investments	-	5,582.50
Purchase of current investments (Mutual Fund)	(4,134.00)	(5.00)
Sale/redemption of current investments	2,004.06	20,260.78
Investment in subsidiaries & associates	(7,000.00)	(6.00)
Interest received	1,383.44	4,362.99
Inter corporate deposits given	(51.54)	(5,227.98)
Inter corporate deposits received back	3.61	11,769.72
Movement in bank deposits	(4,878.24)	15,082.59
Net cash generated from/(used in) investing activities	**(26,355.02)**	**33,246.71**

INOX WIND LIMITED

Inox Wind Limited
Consolidated cash flow statement as on 31 March 2019

(Rs. in lakhs)

Particulars	2018-2019	2017-2018
Cash flows from financing activities		
Share Capital issued during the year	4.90	-
Proceeds from non-current borrowings	20,777.69	57,861.46
Repayment of non-current borrowings	(23,836.45)	(32,436.78)
Proceeds from/(repayment of) short term borrowings (net)	28,320.07	(86,063.95)
Finance Costs	(17,645.29)	(15,408.32)
Net cash generated from/(used in) financing activities	**7,620.92**	**(76,047.59)**
Net increase/(decrease) in cash and cash equivalents	**(4,032.98)**	**(15,865.00)**
Cash and cash equivalents at the beginning of the year	4,558.24	20,423.24
Cash and cash equivalents at the end of the year	**525.26**	**4,558.24**

Changes in liabilities arising from financing activities during the month 31 March 2019

(Rs. in lakhs)

Particulars	Current borrowings	Non-current borrowings	Equity Share Capital
Opening balance	48,319.12	59,553.88	22,191.82
Cash flows	28,320.07	(3,058.76)	-
Interest expense	5,589.14	6,269.02	-
Interest paid	(5,968.92)	(6,502.88)	-
Impact of exchange fluctuation	-	(516.70)	-
Closing balance	76,259.41	55,744.56	22,191.82

Changes in liabilities arising from financing activities during the month 31 March 2018

Particulars	Current borrowings	Non-current borrowings	Equity Share Capital
Opening balance	134,346.16	33,065.63	22,191.82
Cash flows	(86,063.95)	25,424.68	-
Interest expense	7,752.57	5,589.78	-
Interest paid	(7,715.66)	(4,887.36)	-
Impact of exchange fluctuation	-	361.15	-
Closing balance	48,319.12	59,553.88	22,191.82

Notes:

1 The above consolidated statement of cash flows has been prepared and presented under the indirect method.

2 Components of cash and cash equivalents are as per note 15

3 The accompanying notes are an integral part of the consolidated financial statements

As per our report of even date attached
For Dewan P. N. Chopra & Co.
Chartered Accountants
Firm's Registration No 000472N

Sandeep Dahiya
Partner
Membership No 505371

Place: Noida
Date : 18 May 2019

For and on behalf of the Board of Directors

Devansh Jain
Whole-time Director
DIN: 01819331

Kailash Tarachandani
Whole-time Director & CEO
DIN: 06388564

Narayan Lodha
Chief Financial Officer

Deepak Banga
Company Secretary

Place : Noida
Date : 18 May 2019

INOX WIND LIMITED

Consolidated Statement of changes in equity for the year ended 31 March 2019

A. EQUITY SHARE CAPITAL

	(Rs. in Lakhs)
Balance as at 1 April 2017	**22,191.82**
Changes in equity share capital during the year	-
Balance as at 31 March 2018	**22,191.82**
Changes in equity share capital during the year	-
Balance as at 31 March 2019	**22,191.82**

B. OTHER EQUITY

(Rs. in Lakhs)

Particulars	Reserves & surplus			Items of other comprehensive income	Non- Controlling Interests	Total
	Securities premium	Debenture Redemption Reserve	Retained earnings	Cash flow hedge reserve		
Balance as at 1 April 2017	**64,586.03**	**1,800.00**	**130,436.82**	**(56.03)**		**196,766.82**
Additions during the year:						
Profit/(Loss) for the year			(18,761.84)			(18,761.84)
Other comprehensive income for the year, net of income tax (*)			174.18	57.03		231.21
Total comprehensive income for the year	-	-	**(18,587.66)**	**57.03**		**(18,530.63)**
Balance as at 31 March 2018	**64,586.03**	**1,800.00**	**111,849.17**	**1.00**		**178,236.20**
Additions during the year:						
Profit /(loss)for the year			(3,954.50)		(43.41)	(3,997.91)
Non- Controlling on account of issue of share					4.90	4.90
Stamp duty paid on increasse of authorised share capital	(51.23)					(51.23)
Other comprehensive income for the year, net of income tax(*)			118.69	(54.32)		64.37
Total comprehensive income for the year	(51.23)	-	(3,835.81)	(54.32)	(38.51)	(3,979.87)
Balance as at 31 March 2019	**64,534.80**	**1,800.00**	**108,013.36**	**(53.32)**	**(38.51)**	**174,256.33**

(*) Other comprehensive income for the year classified under retained earnings is in respect of remeasurement of defined benefit plans.

The accompanying notes are an integral part of the consolidated financial statements

As per our report of even date attached
For Dewan P. N. Chopra & Co.
Chartered Accountants
Firm's Registration No 000472N

Sandeep Dahiya
Partner
Membership No 505371

For and on behalf of the Board of Directors

Devansh Jain
Whole-time Director
DIN: 01819331

Kailash Tarachandani
Whole-time Director & CEO
DIN: 06388564

Narayan Lodha
Chief Financial Officer

Deepak Banga
Company Secretary

Place : Noida
Date: 18 May 2019

Place : Noida
Date: 18 May 2019

Inox Wind Limited
Notes to the consolidated financial statements for the year ended 31 March 2019

1. Group information

Inox Wind Limited ("the Company") is a public limited company incorporated in India. These Consolidated Financial Statements ("these CFS") relate to the Company and its subsidiaries (collectively referred to as the "Group") and the Group's interest in associates. The Group is engaged in the business of manufacture and sale of Wind Turbine Generators ("WTGs"). It also provides Erection, Procurement and Commissioning ("EPC") services, Operations and Maintenance ("O&M") services, wind farm development services and Common Infrastructure Facilities for WTGs. The area of operations of the Group is within India. The Company's parent company is Gujarat Fluorochemicals Limited and its ultimate holding company is Inox Leasing and Finance Limited. The shares of the Company are listed on the Bombay Stock Exchange and the National Stock Exchange of India.

The Company's registered office is located at Plot No.1, Khasra No. 264-267 Industrial Area, Near Power House, Village Basal Dist. Una, Himachal Pradesh, India and the particulars of its other offices and plants are disclosed in the annual report.

2. Statement of compliance and basis of preparation and presentation

2.1 Statement of Compliance

These CFS comply in all material aspects with the Indian Accounting Standards ("Ind AS") notified under section 133 of the Companies Act, 2013 ("the Act') and other relevant provisions of the Act.

2.2 Basis of Measurement

These CFS are presented in Indian Rupees (INR), which is also the Group's functional currency. All amounts have been rounded-off to the nearest lakhs, unless otherwise indicated.

These CFS have been prepared on the historical cost basis except for certain financial instruments that are measured at fair values at the end of each reporting period, as explained in the significant accounting policies.

Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique. In estimating the fair value of an asset or a liability, the Group takes into account the characteristics of the asset or liability if market participants would take those characteristics into account when pricing the asset or liability at the measurement date. Fair value for measurement and/or disclosure purposes in these CFS is determined on such a basis, except for leasing transactions that are within the scope of Ind AS 17, and measurements that have some similarities to fair value but are not fair value, such as net realisable value in Ind AS 2 or value in use in Ind AS 36.

In addition, for financial reporting purposes, fair value measurements are categorised into Level 1, 2, or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- Level 3 inputs are unobservable inputs for the asset or liability.

INOX WIND LIMITED

2.3 Basis of Preparation and Presentation

Accounting Policies have been consistently applied except where a newly issued accounting standard initially adopted or a revision to an existing accounting standard requires a change in the accounting policies hitherto in use.

These CFS have been prepared on accrual and going concern basis.

Any asset or liability is classified as current if it satisfies any of the following conditions:

- the asset/liability is expected to be realized/settled in the Group's normal operating cycle;
- the asset is intended for sale or consumption;
- the asset/liability is held primarily for the purpose of trading;
- the asset/liability is expected to be realized/settled within twelve months after the reporting period
- the asset is cash or cash equivalent unless it is restricted from being exchanged or used to settle a liability for at least twelve months after the reporting date;
- in the case of a liability, the Group does not have an unconditional right to defer settlement of the liability for at least twelve months after the reporting date.

All other assets and liabilities are classified as non-current.

For the purpose of current/non-current classification of assets and liabilities, the Group has ascertained its normal operating cycle as twelve months. This is based on the nature of products and services and the time between the acquisition of assets or inventories for processing and their realisation in cash and cash equivalents.

These CFS were authorized for issue by the Company's Board of Directors on ****.

3. Basis of Consolidation and Significant Accounting Policies

3.1 Basis of consolidation

These CFS incorporate the financial statements of the Company and its subsidiaries. Control is achieved when the Company:

- has power over the investee;
- is exposed, or has rights, to variable returns from its involvement with the investee; and
- has the ability to use its power to affect its returns.

The Company reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control listed above.

Consolidation of a subsidiary begins when the Company obtains control over the subsidiary and ceases when the Company loses control of the subsidiary. Specifically, income and expenses of a subsidiary acquired or disposed off during the year are included in the consolidated statement of profit and loss from the date the Company gains control until the date when the Company ceases to control the subsidiary.

Profit or loss and each component of other comprehensive income are attributed to the owners of the Company and to the non-controlling interests. Total comprehensive income of subsidiaries is attributed to the owners of the Company and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

When necessary, adjustments are made to the financial statements of the subsidiaries of the Group to bring their accounting policies in line with the Group's accounting policies.

All intra group assets and liabilities, equity, income, expenses, and cash flows relating to transactions between subsidiaries of the Group are eliminated in full on consolidation.

3.1.1 Changes in the Group's ownership interests in existing subsidiaries

Changes in the Group's ownership interests in subsidiaries that do not result in the Group losing control over the subsidiaries are accounted for as equity transactions. The carrying amounts of the Group's interest and the non-controlling interests are adjusted to reflect the changes in their relative interest in the subsidiaries. Any difference between the amount that the non-controlling interests are adjusted and the fair value of the consideration paid or received is recognised directly in equity and attributed to the owners of the Company.

When the Group losses control of a subsidiary, gain or loss is recognised in profit or loss and is calculated as a difference between (i) the aggregate of the fair value of the consideration received and the fair value of any retained interest and (ii) the previous carrying amount of the assets (including goodwill), and liabilities of the subsidiary and any non-controlling interests. All amounts previously recognised in other comprehensive income in relation to that subsidiary are accounted for as if the Group had directly disposed of the related assets or liabilities of the subsidiary (i.e. reclassified to profit or loss or transferred to another category of equity as specified/permitted by applicable Ind AS). The fair value of any investment retained in the former subsidiary at the date when the control is lost is regarded as the fair value on initial recognition for subsequent accounting under Ind AS 109, or, when applicable, the cost on initial recognition of an investment in an associate or joint venture.

3.2 Business combinations

Acquisitions of businesses are accounted for using the acquisition method. The consideration transferred in a business combination is measured at fair value, which is calculated as the sum of the acquisition-date fair values of the assets transferred by the Group, liabilities incurred by the Group to the former owners of the acquiree and the equity interests issued by the Group in exchange of control of the acquiree. Acquisition-related costs are generally recognised in profit or loss as incurred.

At the acquisition date, the identifiable assets acquired and the liabilities assumed are recognised at their fair value, except that:

- deferred tax assets or liabilities, and assets or liabilities related to employee benefit arrangements are recognised and measured in accordance with Ind AS 12 Income Taxes and Ind AS 19 Employee Benefits respectively;
- liabilities or equity instruments related to share-based payment arrangements of the acquiree or share-based payment arrangements of the Group entered into to replace share-based payment arrangements of the acquiree are measured in accordance with Ind AS 102 Share-based Payment at the acquisition date; and
- assets (or disposal groups) that are classified as held for sale in accordance with Ind AS 105 Non-current Assets Held for Sale and Discontinued Operations are measured in accordance with that Standard.

Goodwill is measured as the excess of the sum of the consideration transferred, the amount of any non-controlling interests in the acquiree, and the fair value of the acquirer's previously held equity interest in the acquiree (if any) over the net of the acquisition-date amounts of the identifiable assets acquired and the liabilities assumed.

In case of a bargain purchase, before recognising a gain in respect thereof, the Group determines whether there exists clear evidence of the underlying reasons for classifying the business combination as a bargain purchase. Thereafter, the Group reassesses whether it has correctly identified all of the assets acquired and all of the liabilities assumed and recognises any additional assets or liabilities that are identified in that reassessment. The Group then reviews the procedures used to measure the amounts that Ind AS requires for the purposes of calculating the bargain purchase. If the gain remains after this reassessment and review, the Group recognises it in other comprehensive income and accumulates the same in equity as capital reserve.

This gain is attributed to the acquirer. If there does not exist clear evidence of the underlying reasons for classifying the business combination as a bargain purchase, the Group recognises the gain, after reassessing and reviewing (as described above), directly in equity as capital reserve.

Non-controlling interests that are present ownership interests and entitle their holders to a proportionate share of the entity's net assets in the event of liquidation may be initially measured either at fair value or at the non-controlling interests' proportionate share of the recognised amounts of the acquiree's identifiable net assets. The choice of measurement basis is made on a transaction-by-transaction basis. Other types of non-controlling interests are measured at fair value or, when applicable, on the basis specified in another Ind AS.

When the consideration transferred by the Group in a business combination includes assets or liabilities resulting from a contingent consideration arrangement, the contingent consideration is measured at its acquisition-date fair value and included as part of the consideration transferred in a business combination. Changes in the fair value of the contingent consideration that qualify as measurement period adjustments are adjusted retrospectively, with corresponding adjustments against goodwill or capital reserve, as the case may be. Measurement period adjustments are adjustments that arise from additional information obtained during the 'measurement period' (which cannot exceed one year from the acquisition date) about facts and circumstances that existed at the acquisition date.

The subsequent accounting for changes in the fair value of the contingent consideration that do not qualify as measurement period adjustments depends on how the contingent consideration is classified. Contingent consideration that is classified as equity is not remeasured at subsequent reporting dates and its subsequent settlement is accounted for within equity. Contingent consideration that is classified as an asset or a liability is remeasured at fair value at subsequent reporting dates with the corresponding gain or loss being recognised in profit or loss.

When a business combination is achieved in stages, the Group's previously held equity interest in the acquiree is remeasured to its acquisition-date fair value and the resulting gain or loss, if any, is recognised in profit or loss. Amounts arising from interests in the acquiree prior to the acquisition date that have previously been recognised in other comprehensive income are reclassified to profit or loss where such treatment would be appropriate if that interest were disposed off.

If the initial accounting for a business combination is incomplete by the end of the reporting period in which the combination occurs, the Group reports provisional amounts for the items for which the accounting is incomplete. Those provisional amounts are adjusted during the measurement period (see above), or additional assets or liabilities are recognised to reflect new information obtained about facts and circumstances that existed at the acquisition date that, if known, would have affected the amounts recognised at that date.

3.3 Goodwill

Goodwill arising on an acquisition of a business is carried at cost as established at the date of acquisition of the business (see Note 3.2 above) less accumulated impairment losses, if any.

For the purposes of impairment testing, goodwill is allocated to each of the Group's cash-generating units (or groups of cash-generating units) that is expected to benefit from the synergies of the combination.

A cash-generating unit to which goodwill has been allocated is tested for impairment annually, or more frequently when there is an indication that the unit may be impaired. If the recoverable amount of the cash-generating unit is less than its carrying amount, the impairment loss is allocated first to reduce the carrying amount of any goodwill allocated to the unit and then to the other assets of the unit pro rata based on the carrying amount of each asset in the unit. Any impairment loss for goodwill is recognised directly in profit or loss. An impairment loss recognised for goodwill is not reversed in subsequent periods.

New Delhi

On disposal of the relevant cash-generating unit, the attributable amount of goodwill is included in the determination of the profit or loss on disposal.

3.4 Investment in associates

An associate is an entity over which the Group has significant influence. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.

The results and assets and liabilities of associates are incorporated in these CFS using the equity method of accounting, except when the investment, or a portion thereof, is classified as held for sale, in which case it is accounted for in accordance with Ind AS 105. Under the equity method, an investment in an associate is initially recognised in the consolidated balance sheet at cost and adjusted thereafter to recognise the Group's share of the profit or loss and other comprehensive income of the associate. Distributions received from an associate reduce the carrying amount of the investment. When the Group's share of losses of an associate exceeds the Group's interest in that associate (which includes any long-term interests that, in substance, form part of the Group's net investment in the associate), the Group discontinues recognising its share of further losses. Additional losses are recognised only to the extent that the Group has incurred legal or constructive obligations or made payments on behalf of the associate.

An investment in an associate is accounted for using the equity method from the date on which the investee becomes an associate. On acquisition of the investment in an associate, any excess of the cost of the investment over the Group's share of the net fair value of the identifiable assets and liabilities of the investee is recognised as goodwill, which is included within the carrying amount of the investment. Any excess of the Group's share of the net fair value of the identifiable assets and liabilities over the cost of the investment, after reassessment, is recognised directly in equity as capital reserve in the period in which the investment is acquired.

After application of the equity method of accounting, the Group determines whether there is any objective evidence of impairment as a result of one or more events that occurred after the initial recognition of the net investment in an associate and that event (or events) has an impact on the estimated future cash flows from the net investment that can be reliably estimated. If there exists such an objective evidence of impairment, then it is necessary to recognise impairment loss with respect to the Group's investment in an associate.

When necessary, the entire carrying amount of the investment (including goodwill) is tested for impairment in accordance with Ind AS 36 Impairment of Assets as a single asset by comparing its recoverable amount (higher of value in use and fair value less costs of disposal) with its carrying amount. Any impairment loss recognised forms part of the carrying amount of the investment. Any reversal of that impairment loss is recognised in accordance with Ind AS 36 to the extent that the recoverable amount of the investment subsequently increases.

The Group discontinues the use of the equity method from the date when the investment ceases to be an associate, or when the investment is classified as held for sale. When the Group retains an interest in the former associate and the retained interest is a financial asset, the Group measures the retained interest at fair value at that date and the fair value is regarded as its fair value on initial recognition in accordance with Ind AS 109. The difference between the carrying amount of the associate at the date the equity method was discontinued, and the fair value of any retained interest and any proceeds from disposing of a part interest in associate is included in the determination of the gain or loss on disposal of the associate. In addition, the Group accounts for all amounts previously recognised in other comprehensive income in relation to that associate on the same basis as would be required if that associate had directly disposed of the related assets or liabilities. Therefore, if a gain or loss previously recognised in other comprehensive income by that associate would be reclassified to profit or loss on the disposal of the related assets or liabilities, the Group reclassifies the gain or loss from equity to profit or loss (as a reclassification adjustment) when the equity method is discontinued.

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The Group continues to use the equity method when an investment in an associate becomes an investment in joint venture. There is no remeasurement to fair value upon such changes in ownership interests. When the Group reduces its ownership interest in an associate but the Group continues to use the equity method, the Group reclassifies to profit or loss the proportion of the gain or loss that had previously been recognised in other comprehensive income relating to that reduction in ownership interest if that gain or loss would be reclassified to profit or loss on the disposal of the related assets or liabilities.

When a group company transacts with an associate of the Group, unrealised gains and losses resulting from such transactions are eliminated to the extent of the interest in the associate.

3.5 Revenue recognition

Effective April 1, 2018, the Company has applied Ind AS 115 which establishes a comprehensive framework for determining whether, how much and when revenue is to be recognised. Ind AS 115 replaces Ind AS 18 Revenue and Ind AS 11 Construction Contracts. The Company has adopted Ind AS 115 using the cumulative effect method. The effect of initially applying this standard is recognised at the date of initial application (i.e. April 1, 2018). The standard is applied retrospectively only to contracts that are not completed as at the date of initial application and the comparative information in the statement of profit and loss is not restated – i.e. the comparative information continues to be reported under Ind AS 18 and Ind AS 11. Refer note 3.1 – Significant accounting policies – Revenue recognition in the Annual report of the Company for the year ended March 31, 2018, for the revenue recognition policy as per Ind AS 18 and Ind AS 11. No impact of the adoption of the standard on the financial statements of the Company.

Revenue is recognised upon transfer of control of promised products or services to customers in an amount that reflects the consideration which the Company expects to receive in exchange for those products or services.

- Revenue from time and material and job contracts is recognised on output basis measured by units delivered, efforts expended, number of transactions processed, etc.
- Revenue related to fixed price maintenance and support services contracts where the Company is standing ready to provide services is recognised based on time elapsed mode and revenue is straight lined over the period of performance.
- Revenue from the sale of WTGs is recognised at over the time when the significant risks and rewards of the ownership have been transferred to the buyers and there is no continuing effective control over the goods or managerial involvement with the goods. Revenue from sale of WTGs is recognised on supply in terms of the respective contracts. Revenue from sale of power is recognised on the basis of actual units generated and transmitted to the purchaser.
- Revenue from services rendered is recognised in profit or loss in proportion to the stage of completion of transaction at the reporting date and when the costs incurred for the transactions and the costs to complete the transaction can be measured reliably, as under:
  Revenue from EPC is recognised point in time on the basis of stage of completion by reference to surveys of work performed. Revenue from operations and maintenance and common infrastructure facilities contracts is recognised over the time proportionally over the period of the contract, on a straight-line basis. Revenue from wind farm development is recognised point in time when the wind farm site is developed and transferred to the customers in terms of the respective contracts.
- Revenue is measured at the fair value of the consideration received or receivable and is recognised when it is probable that the economic benefits associated with the transaction will flow to the Company and the amount of income can be measured reliably. Revenue is net of returns and is reduced for rebates, trade discounts, refunds and other similar allowances. Revenue is net of goods and service tax.
- Revenue is measured based on the transaction price, which is the consideration, adjusted for volume discounts, service level credits, performance bonuses, price concessions and incentives, if any, as specified in the contract with the customer.

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- Revenue also excludes taxes collected from customers. Revenue from subsidiaries is recognised based on transaction price which is at arm's length. Contract assets are recognised when there is excess of revenue earned over billings on contracts.
- Contract assets are classified as unbilled receivables (only act of invoicing is pending) when there is unconditional right to receive cash, and only passage of time is required, as per contractual terms.
- Unearned and deferred revenue ("contract liability") is recognised when there is billings in excess of revenues.
- The billing schedules agreed with customers include periodic performance based payments and / or milestone based progress payments. Invoices are payable within contractually agreed credit period.
- In accordance with Ind AS 37, the Company recognises an onerous contract provision when the unavoidable costs of meeting the obligations under a contract exceed the economic benefits to be received.
- Contracts are subject to modification to account for changes in contract specification and requirements. The Company reviews modification to contract in conjunction with the original contract, basis which the transaction price could be allocated to a new performance obligation, or transaction price of an existing obligation could undergo a change. In the event transaction price is revised for existing obligation, a cumulative adjustment is accounted for.

  Use of significant judgments in revenue recognition

  • The Company's contracts with customers could include promises to transfer multiple products and services to a customer. The Company assesses the products / services promised in a contract and identifies distinct performance obligations in the contract. Identification of distinct performance obligation involves judgement to determine the deliverables and the ability of the customer to benefit independently from such deliverables.

  • The Company uses judgement to determine an appropriate standalone selling price for a performance obligation. The Company allocates the transaction price to each performance obligation on the basis of the relative standalone selling price of each distinct product or service promised in the contract. Where standalone selling price is not observable, the Company uses the expected cost plus margin approach to allocate the transaction price to each distinct performance obligation.

  • The Company exercises judgement in determining whether the performance obligation is satisfied at a point in time or over a period of time. The Company considers indicators such as how customer consumes benefits as services are rendered or who controls the asset as it is being created or existence of enforceable right to payment for performance to date and alternate use of such product or service, transfer of significant risks and rewards to the customer, acceptance of delivery by the customer, etc.

  • Revenue for fixed-price contract is recognised using percentage-of-completion method. The Company uses judgement to estimate the future cost-to-completion of the contracts which is used to determine the degree of completion of the performance obligation.
- Contract fulfilment costs are generally expensed as incurred except for certain software licence costs which meet the criteria for capitalisation. Such costs are amortised over the contractual period or useful life of licence whichever is less. The assessment of this criteria requires the application of judgement, in particular when considering if costs generate or enhance resources to be used to satisfy future performance obligations and whether costs are expected to be recovered.

Dividend income is recorded when the right to receive payment is established. Interest income is recognised using the effective interest method.

3.6 Government Grants

Government grants are recognised when there is reasonable assurance that they will be received and the Group will comply with the conditions associated with the grants.

Government grants in the form of non-monetary asset given at a concessional rate is accounted for at their fair value. The related grant is presented as deferred income and subsequently transferred to profit or loss as 'other income' on a systematic and rational basis. Grants that compensate the group for expenses incurred are recognised in profit or loss, either as other income or deducted in reporting the related expense, as

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appropriate, on a systematic basis over the periods in which the Group recognises as expenses the related costs which the grants are intended to compensate. Government grants that are receivable as compensation for expenses or losses already incurred or for the purpose of giving immediate financial support to the Group with no future related costs are recognised in profit or loss in the period in which they become receivable.

3.7 Leasing

Leases are classified as finance leases whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee. All other leases are classified as operating leases. The leasing transaction of the Group comprise of only operating leases.

3.7.1 The Group as lessee

Payments made under operating leases are generally recognised in profit or loss on a straight-line basis over the term of the lease unless such payments are structured to increase in line with the expected general inflation to compensate for the lessors' expected inflationary cost increases. Contingent rentals arising under operating leases are recognised as an expense in the period in which they are incurred.

3.8 Foreign currency transactions and translation

In preparing the financial statements of each individual Group Company, transactions in currencies other than the Company's functional currency (foreign currencies) are recognised at the rates of exchange prevailing at the dates of the transactions. At the end of each reporting period, foreign currency monetary items are translated using the closing rates. Non-monetary items measured at historical cost in a foreign currency are translated using the exchange rate at the date of the transaction and are not translated. Non-monetary items measured at fair value that are denominated in foreign currency are translated using the exchange rates at the date when the fair value was measured.

Exchange differences on monetary items are recognised in profit or loss in the period in which they arise except for:

- exchange differences on foreign currency borrowings relating to assets under construction for future use, which are included in the cost of those assets when they are regarded as an adjustment to interest costs on those foreign currency borrowings; and
- exchange differences on transactions entered into in order to hedge certain foreign currency risks (see Note 3.18) below for hedging accounting policies.

3.9 Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale.

Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation.
All other borrowing costs are recognised in profit or loss in the period in which they are incurred.

3.10 Employee benefits

3.10.1 Retirement benefit costs

Recognition and measurement of defined contribution plans:

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Payments to defined contribution plan viz. government administered provident funds and pension schemes are recognised as an expense when employees have rendered service entitling them to the contributions.

Recognition and measurement of defined benefit plans:

For defined benefit retirement benefit plan, the cost of providing benefits is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each reporting period. Remeasurement, comprising actuarial gains and losses, the effect of the changes to the asset ceiling (if applicable) and the return on plan assets (excluding net interest), is reflected immediately in the balance sheet with a charge or credit recognised in other comprehensive income in the period in which they occur. Remeasurement recognised in other comprehensive income is reflected immediately in retained earnings and is not reclassified to profit or loss. Past service cost is recognised in profit or loss in the period of a plan amendment. Net interest is calculated by applying the discount rate to the net defined benefit plan at the start of the reporting period, taking account of any change in the net defined benefit plan during the year as a result of contributions and benefit payments. Defined benefit costs are categorised as follows:

- service cost (including current service cost, past service cost, as well as gains and losses on curtailments and settlements);
- net interest expense or income; and
- remeasurement

The Group presents the first two components of defined benefit costs in profit or loss in the line item 'Employee benefits expense'. Curtailment gains and losses are accounted for as past service costs.

The retirement benefit obligation recognised in the consolidated balance sheet represents the actual deficit or surplus in the Group's defined benefit plans. Any surplus resulting from this calculation is limited to the present value of any economic benefits available in the form of refunds from the plans or reductions in future contributions to the plans.

3.10.2 Short-term and other long-term employee benefits

A liability is recognised for benefits accruing to employees in respect of wages and salaries, annual leave and sick leave, bonus etc. in the period the related service is rendered at the undiscounted amount of the benefits expected to be paid in exchange for that service.

Liabilities recognised in respect of short-term employee benefits are measured at the undiscounted amount of the benefits expected to be paid in exchange for the related service.

Liabilities recognised in respect of other long-term employee benefits are measured at the present value of the estimated future cash outflows expected to be made by the Group in respect of services provided by employees up to the reporting date.

3.11 Taxation

Income tax expense represents the sum of the tax currently payable and deferred tax.

3.11.1 Current tax

The tax currently payable is based on taxable profit for the year. Taxable profit differs from 'profit before tax' as reported in the consolidated statement of profit and loss because of items of income or expense that are taxable or deductible in other years, items that are never taxable or deductible and tax incentives. The Group's current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

3.11.2 Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the consolidated financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit. In addition, deferred tax liabilities are not recognised if the temporary difference arises from the initial recognition of goodwill.

Deferred tax liabilities are recognised for taxable temporary differences associated with investments in subsidiaries and associates, except where the Group is able to control the reversal of the temporary difference and it is probable that the temporary difference will not reverse in the foreseeable future. Deferred tax assets arising from deductible temporary differences associated with such investments are only recognised to the extent that it is probable that there will be sufficient taxable profits against which the benefits of the temporary differences can be utilised and they are expected to reverse in the foreseeable future.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period.

The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the Group expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

3.11.3 Presentation of current and deferred tax:

Current and deferred tax are recognised in profit or loss, except when they relate to items that are recognised in other comprehensive income or directly in equity, in which case, the current and deferred tax are also recognised in other comprehensive income or directly in equity respectively. Where current tax or deferred tax arises from the initial accounting for a business combination, the tax effect is included in the accounting for the business combination.

The Group offsets current tax assets and current tax liabilities, where it has a legally enforceable right to set off the recognized amounts and where it intends either to settle on a net basis, or to realize the asset and settle the liability simultaneously. In case of deferred tax assets and deferred tax liabilities, the same are offset if the

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Group has a legally enforceable right to set off corresponding current tax assets against current tax liabilities and the deferred tax assets and deferred tax liabilities relate to income taxes levied by the same tax authority on the Group.

3.12 Property, plant and equipment

An item of property, plant and equipment (PPE) that qualifies as an asset is measured on initial recognition at cost. Following initial recognition, PPE are carried at cost, as reduced by accumulated depreciation and impairment losses, if any.

The Group identifies and determines cost of each part of an item of property, plant and equipment separately, if the part has a cost which is significant to the total cost of that item of property, plant and equipment and has useful life that is materially different from that of the remaining item.

Cost comprises of purchase price / cost of construction, including non-refundable taxes or levies and any expenses attributable to bring the PPE to its working condition for its intended use. Project pre-operative expenses and expenditure incurred during construction period are capitalized to various eligible PPE. Borrowing costs directly attributable to acquisition or construction of qualifying PPE are capitalised.

Spare parts, stand-by equipment and servicing equipment that meet the definition of property, plant and equipment are capitalized at cost and depreciated over their useful life. Costs in nature of repairs and maintenance are recognized in the Statement of Profit and Loss as and when incurred.

Cost of assets not ready for intended use, as on the Balance Sheet date, is shown as capital work in progress. Advances given towards acquisition of property, plant and equipment outstanding at each Balance Sheet date are disclosed as Other Non-Current Assets.

Depreciation is recognised so as to write off the cost of PPE (other than freehold land and properties under construction) less their residual values over their useful lives, using the straight-line method. The useful lives prescribed in Schedule II to the Companies Act, 2013 are considered as the minimum lives. If the management's estimate of the useful life of property, plant and equipment at the time of acquisition of the asset or of the remaining useful life on a subsequent review is shorter than that envisaged in the aforesaid schedule, depreciation is provided at a higher rate based on the management's estimate of the useful life/remaining useful life. The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis.

PPE are depreciated over its estimated useful lives, determined as under:

- Freehold land is not depreciated.
- On other items of PPE, on the basis of useful life as per Part C of Schedule II to the Companies Act, 2013.

The management believes that these estimated useful lives are realistic and reflect fair approximation of the period over which the assets are likely to be used.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from its use or disposal. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in profit or loss.

3.13 Intangible assets

Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortisation and accumulated impairment losses. Amortisation is recognised on a straight-line basis over their estimated useful lives. The estimated useful life and amortisation method are reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on a prospective basis. Intangible assets with indefinite useful lives that are acquired separately are carried at cost less accumulated impairment losses.

Intangible assets acquired in a business combination and recognised separately from goodwill are initially recognised at their fair value at the acquisition date (which is regarded as their cost). Subsequent to initial recognition, intangible assets acquired in a business combination are reported at cost less accumulated amortisation and impairment losses, on the same basis as intangible assets as above.

An intangible asset is derecognised upon disposal, or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset, are recognised in profit or loss when the asset is derecognised.

Estimated useful lives of intangible assets

Estimated useful lives of the intangible assets are as follows:

- Technical know-how 10 years
- Operating software 3 years
- Other software 6 years

3.14 Impairment of tangible and intangible assets other than goodwill

At the end of each reporting period, the Group reviews the carrying amounts of its tangible and intangible assets (other than goodwill) to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Group estimates the recoverable amount of the cash-generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

Recoverable amount is the higher of fair value less costs of disposal and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. If it is not possible to measure fair value less cost of disposal because there is no basis for making a reliable estimate of the price at which an orderly transaction to sell the asset would take place between market participants at the measurement dates under market conditions, the asset's value in use is used as recoverable amount.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised immediately in profit or loss.

When an impairment loss subsequently reverses, the carrying amount of the asset (or cash-generating unit) is increased to the revised estimate of its recoverable amount, to the extent that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognised immediately in profit or loss.

3.15 Inventories

Inventories are valued at lower of the cost and net realisable value. Cost is determined using weighted average cost basis.

Cost of inventories comprises all costs of purchase, duties and taxes (other than those subsequently recoverable from tax authorities) and all other costs incurred in bringing the inventory to their present location and condition.

Cost of finished goods and work-in-progress includes the cost of materials, conversion costs, an appropriate share of fixed and variable production overheads and other costs incurred in bringing the inventories to their present location and condition. Closing stock of imported materials include customs duty payable thereon, wherever applicable. Net realisable value represents the estimated selling price in the ordinary course of business less the estimated costs of completion and the estimated costs necessary to make the sale.

3.16 Provisions and contingencies

The Group recognizes provisions when a present obligation (legal or constructive) as a result of a past event exists and it is probable that an outflow of resources embodying economic benefits will be required to settle such obligation and the amount of such obligation can be reliably estimated.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. If the effect of time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

A disclosure for a contingent liability is made when there is a possible obligation or a present obligation that may, but probably will not require an outflow of resources embodying economic benefits or the amount of such obligation cannot be measured reliably. When there is a possible obligation or a present obligation in respect of which likelihood of outflow of resources embodying economic benefits is remote, no provision or disclosure is made.

Contingent liabilities acquired in a business combination are initially measured at fair value at the acquisition date. At the end of subsequent period, such contingent liabilities are measured at the higher of the amounts that would be recognised in accordance with Ind AS 37 Provisions, Contingent Liabilities and Contingent Assets and the amount initially recognised less cumulative amortisation recognised in accordance with Ind AS 18 Revenue, if any.

3.17 Financial instruments

Financial assets and financial liabilities are recognised when a group Company becomes a party to the contractual provisions of the instruments. Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognised immediately in profit or loss.

A] Financial assets

a) Initial recognition and measurement:

Financial assets are recognised when a group Company becomes a party to the contractual provisions of the instrument. On initial recognition, a financial asset is recognised at fair value, in case of financial assets which are recognised at fair value through profit and loss (FVTPL), its transaction costs are recognised in the statement of profit and loss. In other cases, the transaction costs are attributed to the acquisition value of the financial asset.

b) Effective interest method:

The effective interest method is a method of calculating the amortised cost of a debt instrument and of allocating interest income over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash receipts (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the debt instrument, or, where appropriate, a shorter period, to the net carrying amount on initial recognition.

Income is recognised on an effective interest basis for debt instruments other than those financial assets classified as at FVTPL. Interest income is recognised in profit or loss and is included in the 'Other income' line item.

c) Subsequent measurement:

For subsequent measurement, the Group classifies a financial asset in accordance with the below criteria:
i. The Group's business model for managing the financial asset and
ii. The contractual cash flow characteristics of the financial asset.

Based on the above criteria, the Group classifies its financial assets into the following categories:

i. Financial assets measured at amortized cost:

A financial asset is measured at the amortized cost if both the following conditions are met:
a) The Group's business model objective for managing the financial asset is to hold financial assets in order to collect contractual cash flows, and
b) The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

This category applies to cash and bank balances, trade receivables, loans, other financial assets and certain investments of the Group. Such financial assets are subsequently measured at amortized cost using the effective interest method.

The amortized cost of a financial asset is also adjusted for loss allowance, if any.

ii. Financial assets measured at FVTOCI:

A financial asset is measured at FVTOCI if both of the following conditions are met:
a) The Group's business model objective for managing the financial asset is achieved both by collecting contractual cash flows and selling the financial assets, and
b) The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Investments in equity instruments, classified under financial assets, are initially measured at fair value. The Group may, on initial recognition, irrevocably elect to measure the same either at FVTOCI or FVTPL. The Group makes such election on an instrument-by-instrument basis. Fair value changes on an equity instrument are recognised as other income in the Statement of Profit and Loss unless the Group has elected to measure such instrument at FVTOCI.

This category does not apply to any of the financial assets of the Group other than the derivative instrument for the cash flow hedges.

iii. Financial assets measured at FVTPL:
A financial asset is measured at FVTPL unless it is measured at amortized cost or at FVTOCI as explained above.

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This is a residual category applied to all other investments of the Group. Such financial assets are subsequently measured at fair value at each reporting date. Fair value changes are recognized in the Statement of Profit and Loss. Dividend income on the investments in equity instruments are recognised as 'other income' in the Statement of Profit and Loss.

d) Foreign exchange gains and losses

The fair value of financial assets denominated in a foreign currency is determined in that foreign currency and translated at the spot rate at the end of each reporting period.

For foreign currency denominated financial assets measured at amortised cost and FVTPL, the exchange differences are recognised in profit or loss except for those which are designated as hedging instruments in a hedging relationship.

e) Derecognition:

A financial asset (or, where applicable, a part of a financial asset or part of a group of similar financial assets) is derecognized (i.e. removed from the Group's Balance Sheet) when any of the following occurs:

i. The contractual rights to cash flows from the financial asset expires;
ii. The Group transfers its contractual rights to receive cash flows of the financial asset and has substantially transferred all the risks and rewards of ownership of the financial asset;
iii. The Group retains the contractual rights to receive cash flows but assumes a contractual obligation to pay the cash flows without material delay to one or more recipients under a 'pass-through' arrangement (thereby substantially transferring all the risks and rewards of ownership of the financial asset);
iv. The Group neither transfers nor retains substantially all risk and rewards of ownership and does not retain control over the financial asset.

In cases where Group has neither transferred nor retained substantially all of the risks and rewards of the financial asset, but retains control of the financial asset, the Group continues to recognize such financial asset to the extent of its continuing involvement in the financial asset. In that case, the Group also recognizes an associated liability.

The financial asset and the associated liability are measured on a basis that reflects the rights and obligations that the Group has retained.

On derecognition of a financial asset, the difference between the asset's carrying amount and the sum of the consideration received and receivable and the cumulative gain or loss that had been recognised in other comprehensive income and accumulated in equity is recognised in profit or loss if such gain or loss would have otherwise been recognised in profit or loss on disposal of that financial asset.

f) Impairment of financial assets:

The Group applies expected credit losses (ECL) model for measurement and recognition of loss allowance on the following:
i. Trade receivables
ii. Financial assets measured at amortized cost (other than trade receivables)
iii. Financial assets measured at fair value through other comprehensive income (FVTOCI)

In case of trade receivables, the Group follows a simplified approach wherein an amount equal to lifetime ECL is measured and recognized as loss allowance.

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In case of other assets (listed as ii and iii above), the Group determines if there has been a significant increase in credit risk of the financial asset since initial recognition. If the credit risk of such assets has not increased significantly, an amount equal to 12-month ECL is measured and recognized as loss allowance. However, if credit risk has increased significantly, an amount equal to lifetime ECL is measured and recognized as loss allowance.

Subsequently, if the credit quality of the financial asset improves such that there is no longer a significant increase in credit risk since initial recognition, the Group reverts to recognizing impairment loss allowance based on 12-month ECL.

ECL is the difference between all contractual cash flows that are due to the Group in accordance with the contract and all the cash flows that the entity expects to receive (i.e., all cash shortfalls), discounted at the original effective interest rate.

12-month ECL are a portion of the lifetime ECL which result from default events that are possible within 12 months from the reporting date. Lifetime ECL are the expected credit losses resulting from all possible default events over the expected life of a financial asset.

ECL are measured in a manner that they reflect unbiased and probability weighted amounts determined by a range of outcomes, taking into account the time value of money and other reasonable information available as a result of past events, current conditions and forecasts of future economic conditions.

As a practical expedient, the Group uses a provision matrix to measure lifetime ECL on its portfolio of trade receivables. The provision matrix is prepared based on historically observed default rates over the expected life of trade receivables and is adjusted for forward-looking estimates. At each reporting date, the historically observed default rates and changes in the forward-looking estimates are updated.

ECL impairment loss allowance (or reversal) recognized during the period is recognized as expense/income in the Statement of Profit and Loss under the head 'Other expenses'/ 'Other income'.

B] Financial liabilities and equity instruments

Debt and equity instruments issued by a Group member are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

i. Equity instruments:-
An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by a Group member are recognised at the proceeds received, net of direct issue costs.

Repurchase of the Group's own equity instruments is recognised and deducted directly in equity. No gain or loss is recognised in profit or loss on the purchase, sale, issue or cancellation of the Group's own equity instruments.

ii. Financial liabilities:-

a) Initial recognition and measurement:

Financial liabilities are recognised when a Group member becomes a party to the contractual provisions of the instrument. Financial liabilities are initially measured at the fair value.

b) Subsequent measurement:

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Financial liabilities are subsequently measured at amortised cost using the effective interest rate method. Financial liabilities carried at fair value through profit or loss are measured at fair value with all changes in fair value recognised in the Statement of Profit and Loss.

The Group has not designated any financial liability as at FVTPL other than derivative instrument.

c) Foreign exchange gains and losses:

For financial liabilities that are denominated in a foreign currency and are measured at amortised cost at the end of each reporting period, the foreign exchange gains and losses are determined based on the amortised cost of the instruments and are recognised in profit or loss.

The fair value of financial liabilities denominated in a foreign currency is determined in that foreign currency and translated at the closing rate at the end of the reporting period. For financial liabilities that are measured as at FVTPL, the foreign exchange component forms part of the fair value gains or losses and is recognised in profit or loss.

d) Derecognition of financial liabilities:

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of the financial liability derecognized and the consideration paid is recognized in the Statement of Profit and Loss.

3.18 Derivative financial instruments and hedge accounting

The Group enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks, including foreign exchange forward contracts, interest rate swaps and cross currency swaps. Further details of derivative financial instruments are disclosed in Note 38.

Derivatives are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently remeasured to their fair value at the end of each reporting period. The resulting gain or loss is recognised in profit or loss immediately unless the derivative is designated and effective as a hedging instrument, in which event the timing of the recognition in profit or loss depends on the nature of the hedging relationship and the nature of the hedged item.

The Group designates certain hedging instruments, which include derivatives, as either fair value hedges, or cash flow hedges.

At the inception of the hedge relationship, the Group documents the relationship between the hedging instrument and the hedged item, along with its risk management objectives and its strategy for undertaking various hedge transactions. Furthermore, at the inception of the hedge and on an ongoing basis, the Group documents whether the hedging instrument is highly effective in offsetting changes in fair values or cash flows of the hedged item attributable to the hedged risk.

The hedge relationship so designated as fair value is accounted for in accordance with the accounting principles prescribed for hedge accounting under Ind AS 109, 'Financial Instruments'.

a) Fair value hedge:

Hedging instrument is initially recognized at fair value on the date on which a derivative contract is entered into and is subsequently measured at fair value at each reporting date. Gain or loss arising from changes in the

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fair value of hedging instrument is recognized in the Statement of Profit and Loss. Hedging instrument is recognized as a financial asset in the Balance Sheet if its fair value as at reporting date is positive as compared to carrying value and as a financial liability if its fair value as at reporting date is negative as compared to carrying value.

Hedged item is initially recognized at fair value on the date of entering into contractual obligation and is subsequently measured at amortized cost. The gain or loss on the hedged item is adjusted to the carrying value of the hedged item and the corresponding effect is recognized in the Statement of Profit and Loss.

Hedge accounting is discontinued when the hedging instrument expires or is sold, terminated, or exercised, or when it no longer qualifies for hedge accounting.

Note 38 sets out details of the fair values of the derivative instruments used for hedging purposes.

b) Cash flow hedges

The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognised in other comprehensive income and accumulated under the heading of cash flow hedge reserve. The gain or loss relating to the ineffective portion is recognised immediately in profit or loss.

Amounts previously recognised in other comprehensive income and accumulated in equity relating to (effective portion as described above) are reclassified to profit or loss in the periods when the hedged item affects profit or loss, in the same line as the recognised hedged item. However, when the hedged forecast transaction results in the recognition of a non-financial asset or a non-financial liability, such gains and losses are transferred from equity (but not as a reclassification adjustment) and included in the initial measurement of the cost of the non-financial asset or non-financial liability.

Hedge accounting is discontinued when the hedging instrument expires or is sold, terminated, or exercised, or when it no longer qualifies for hedge accounting.

Any gain or loss recognised in other comprehensive income and accumulated in equity at that time remains in equity and is recognised when the forecast transaction is ultimately recognised in profit or loss. When a forecast transaction is no longer expected to occur, the gain or loss accumulated in equity is recognised immediately in profit or loss.

3.19 Earnings Per Share

Basic earnings per share is computed by dividing the net profit for the period attributable to the equity shareholders of the Group by the weighted average number of equity shares outstanding during the period. The weighted average number of equity shares outstanding during the period and for all periods presented is adjusted for events, such as bonus shares, other than the conversion of potential equity shares that have changed the number of equity shares outstanding, without a corresponding change in resources.

For the purpose of calculating diluted earnings per share, the net profit for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period is adjusted for the effects of all dilutive potential equity shares.

3.20 Recent accounting pronouncements

a) On 30 March 2019, the ministry of Corporate Affairs has notified Ind AS 116, 'Lease'. Ind AS 116 will replace the existing lease standard Ind AS 17 Leases and related interpretations. Ind AS 116 introduces a single lessee accounting model and requires a lessee to recognize assets and liabilities for all leases with a term of more than twelve months, unless the underlying asset is of low value.

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Effective date for application of this amendment is annual period beginning on or after April 1, 2019. The Company is currently evaluating the effect of this amendment on the consolidated financial statements.

4 Critical accounting judgements and use of estimates

In application of Group's accounting policies, which are described in Note 3, the directors of the Company are required to make judgements, estimations and assumptions about the carrying value of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of revision or future periods if the revision affects both current and future periods.

4.1 Following are the critical judgements that have the most significant effects on the amounts recognised in these CFS:

a) Leasehold land

Considering the terms and conditions of the leases in respect of leasehold land, particularly the transfer of the significant risks and rewards, it is concluded that they are in the nature of operating leases.

4.2 Following are the key assumptions concerning the future, and other key sources of estimation uncertainty at the end of the reporting period that may have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year.

a) Useful lives of Property, Plant & Equipment (PPE) and intangible assets (other than goodwill):

The Group has adopted useful lives of PPE and intangible assets (other than goodwill) as described in Note 3.12 & 3.13 above. The Group reviews the estimated useful lives of PPE at the end of each reporting period.

b) Fair value measurements and valuation processes

The Group measures financial instruments at fair value in accordance with the accounting policies mentioned above.

For assets and liabilities that are recognized in the financial statements at fair value on a recurring basis, the Group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization at the end of each reporting period and discloses the same.

When the fair values of financials assets and financial liabilities recorded in the Balance Sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques, including the discounted cash flow model, which involve various judgements and assumptions. Where necessary, the Group engages third party qualified valuers to perform the valuation.

Information about the valuation techniques and inputs used in determining the fair values of various assets and liabilities are disclosed in Note 38.

c) Investment in associates

During the year, the Group has incorporated certain wholly-owned subsidiaries for the purpose of carrying out business of generation and sale of wind energy. Thereafter, the Group has entered into various binding agreements (including call & put option agreement and voting rights agreement) with a party to, inter-alia, transfer the shares of such companies at a future date and defining rights of the respective parties. In view of

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the provisions of these binding agreements, it is assessed that the Group has ceased to exercise control over such companies in terms of Ind AS 110: Consolidated Financial Statements. Therefore, the Group has accounted for investment in such companies as investment in 'associate' from the date of cessation of control.

d) Other assumptions and estimation uncertainties, included in respective notes are as under:

- Recognition of deferred tax assets is based on estimates of taxable profits in future years. The Company prepares detailed cash flow and profitability projections, which are reviewed by the board of directors of the Company.Estimation of current tax expense and payable, recognition of deferred tax assets and possibility of utilizing available tax credits – see Note 47
- Measurement of defined benefit obligations and other long-term employee benefits: – see Note 39
- Assessment of the status of various legal cases/claims and other disputes where the Company does not expect any material outflow of resources and hence these are reflected as contingent liabilities Recognition and measurement of provisions and contingencies: key assumptions about the likelihood and magnitude of an outflow of resources – see Note 21 and Note 41
- Impairment of financial assets – see Note 38

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Notes to the consolidated financial statements for the year ended 31 March 2019

5 : Property, plant and equipment

(Rs. in Lakhs)

Particulars	**As at 31 March 2019**	**As at 31 March 2018**
Carrying amounts of:		
Freehold land	1,469.95	1,419.08
Buildings	18,058.74	18,785.53
Plant and equipment	74,134.72	74,496.33
Furniture and fixtures	345.09	391.94
Vehicles	174.79	291.48
Office equipment	88.87	126.36
Total	**94,272.16**	**95,510.72**

Assets mortgaged/pledged as security for borrowings are as under:

(Rs. in Lakhs)

Net Carrying Value	**As at 31 March 2019**	**As at 31 March 2018**
Freehold land	1,469.95	1,419.08
Buildings	18,058.74	18,785.53
Plant and equipment	74,134.72	74,496.33
Furniture and fixtures	345.09	391.94
Vehicles	174.79	291.48
Office equipment	88.87	126.36
Total	**94,272.16**	**95,510.72**

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Notes to the consolidated financial statements for the year ended 31 March 2019

5A. Property, plant and equipment

(Rs. in Lakhs)

Description of Assets	Land-Freehold	Buildings	Plant and equipment	Furniture and Fixtures	Vehicles	Office Equipment	Total
Cost or deemed cost:							
Balance as at 1 April, 2017	**1,419.08**	**19,207.38**	**58,703.83**	**377.50**	**384.99**	**288.30**	**80,381.08**
Additions	-	1,767.87	24,724.77	98.47	0.66	25.95	26,617.72
Borrowing cost capitalised	-	-	113.90	-	-	-	113.90
Balance as at 31 March 2018	**1,419.08**	**20,975.25**	**83,542.50**	**475.97**	**385.65**	**314.25**	**107,112.70**
Additions	50.87	519.32	4,228.10	3.53	-	42.75	4,844.57
Disposal					(125.23)		(125.23)
Borrowing cost capitalised	-	-	-	-	-	-	-
Balance as at 31 March 2019	**1,469.95**	**21,494.57**	**87,770.60**	**479.50**	**260.42**	**357.00**	**111,832.04**

Accumulated Depreciation:							
Balance as at 1 April,2017	-	**1,238.11**	**5,501.60**	**40.82**	**45.56**	**99.30**	**6,925.39**
Depreciation for the year	-	951.61	3,544.57	43.21	48.61	88.59	4,676.59
Balance as at 31 March 2018	-	**2,189.72**	**9,046.17**	**84.03**	**94.17**	**187.89**	**11,601.98**
Depreciation for the year	-	1,246.11	4,589.71	50.38	37.98	80.24	6,004.42
Eliminated on disposal of asset	-	-	-	-	(46.52)	-	(46.52)
Balance as at 31 March 2019	-	**3,435.83**	**13,635.88**	**134.41**	**85.63**	**268.13**	**17,559.88**

Net carrying amount	Land - Freehold	Buildings	Plant and equipment	Furniture and Fixtures	Vehicles	Office Equipment	Total
As at 31 March 2018	1,419.08	18,785.53	74,496.33	391.94	291.48	126.36	95,510.72
As at 31 March 2019	1,469.95	18,058.74	74,134.72	345.09	174.79	88.87	94,272.16

INOX WIND LIMITED

Notes to the Consolidated Financial statement for the year ended 31 March 2019

6 : Intangible Assets

(Rs. in Lakhs)

Particulars	As at 31 March 2019	As at 31 March 2018
Carrying amounts of:		
Technical know-how	3,002.31	2,913.47
Software	27.63	58.38
Total	**3,029.94**	**2,971.85**

Details of Intangible Assets

(Rs. in Lakhs)

Particulars	Technical know-how	Software	Total
Balance as at 1 April 2017	**3,762.93**	**186.17**	**3,949.10**
Additions	485.69	-	485.69
Balance as at 31 March 2018	**4,248.62**	**186.17**	**4,434.79**
Additions	658.22	1.44	659.66
Balance as at 31 March 2019	**4,906.84**	**187.61**	**5,094.45**

Accumulated amortisation			
Balance as at 1 April 2017	**819.49**	**93.48**	**912.97**
Amortisation expense for the year	515.66	34.31	549.97
Balance as at 31 March 2018	**1,335.15**	**127.79**	**1,462.94**
Amortisation expense for the year	569.38	32.19	601.57
Balance as at 31 March2019	**1,904.53**	**159.98**	**2,064.51**

Net carrying amount	Technical know-how	Software	Total
As at 31 March 2018	2,913.47	58.38	2,971.85
As at 31 March 2019	3,002.31	27.63	3,029.94

(Rs. in Lakhs)

Particulars	As at 31 March 2019	As at 31 March 2018
7: Investment accounted for using the equity method		
Investments in associates		
In equity instruments (unquoted)		
- in fully paid-up equity shares of Rs. 10 each		
Wind Two Renergy Private Limited- 3,25,10,000 (31 March 2018: 10,000) equity shares	3,248.09	-
Wind Four Renergy Private Limited- 1,85,10,000 (31 March 2018: 10,000) equity shares	1,848.39	-
Wind Five Renergy Private Limited- 1,85,10,000 (31 March 2018: 10,000) equity shares	1,834.64	-
Wind One Renergy Private Limited- 10,000 (31 March 2018: Nil) equity shares #	-	-
Wind Three Renergy Private Limited- 10,000 (31 March 2018: Nil) equity shares #	-	-
Nani Virani Wind Energy Private Limited- Nil (31 March 2018: 10,000 equity shares)*	-	0.65
Ravapar Wind Energy Private Limited- Nil (31 March 2018: 10,000 equity shares)*	-	0.65
Khatiyu Wind Energy Private Limited- Nil (31 March 2018: 10,000 equity shares)*	-	0.65
	6,931.12	**1.95**

The Group has entered inter-alia binding agreement with above companies. In view of the provision of binding agreement,The Group has ceased to excecise control over companies. (Refer Note No. 48)

* The above companies have ceased to be associates during the year and have become subsidiary of the Group. (Refer Note No. 48)

INOX WIND LIMITED

(Rs. in Lakhs)

Particulars	As at 31 March 2019	As at 31 March 2018
8: Other Investment-		
Current		
Financial assets carried at FVTPL		
Investments in mutual funds (unquoted, fully paid up)		
(Face value Rs. 10 each)		
FEGP-IDBI Focused 30 Equity Fund - Regular Plan - Growth - 50000 units (31 March 2018: 50000 units)	4.95	4.85
L079B SBI Saving Fund -Regular plan-Growth- 6,963,536.73 units (31 March 2018: Nil)	2,014.97	-
ABSL Saving Fund - Growth Direct- 35,952.88 units (31 March 2018: Nil)	133.66	-
	2,153.58	**4.85**
Total current investmets	**2,153.58**	**4.85**
Total Investments (non-current and current)	**2,153.58**	**4.85**
Aggregate book value of quoted investments	-	-
Aggregate market value of quoted investments	-	-
Aggregate carrying value of unquoted investments	2,153.58	4.85
Aggregate amount of impairment in value of investments	-	-
Category-wise other investments – as per Ind AS 109 classification		
Carried at fair value through profit and loss	2,153.58	4.85
Carried at amortised cost	-	-
	2,153.58	4.85

INOX WIND LIMITED
Notes to the Consolidated Financial statement for the year ended 31 March 2019

(Rs. in Lakhs)

Particulars	As at 31 March 2019	As at 31 March 2018
9 : Loans		
(Unsecured, considered good)		
Non-current		
Security deposits	1,342.68	1,493.94
Total	**1,342.68**	**1,493.94**
Current		
Loans to related parties (see Note 48)		
Inter-corporate deposits to related parties	52.39	2.64
Total	**52.39**	**2.64**
10 : Other financial assets		
(Unsecured, considered good)		
Non-current		
Non-current bank balances (from Note 16)	362.68	330.42
Unbilled revenue (see Note below)	30,638.36	24,887.46
Total	**31,001.04**	**25,217.88**
Current		
Other interest accrued	5.65	6.48
Unbilled revenue (see Note below)	6,740.89	4,028.92
Insurance claims lodged	63.02	-
Other receivables	314.75	314.75
Total	**7,124.31**	**4,350.15**

Note: Unbilled revenue is classified as financial asset as right to consideration is unconditional upon passage of time.

Particulars	As at 31 March 2019	As at 31 March 2018
11: Income tax assets (net)		
Non-current		
Income tax paid (net of provisions)	1,600.38	1,786.58
Total	**1,600.38**	**1,786.58**
Current		
Income tax paid (net of provisions)	330.11	-
Total	**330.11**	-

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Accountants

INOX WIND LIMITED

Notes to the Consolidated Financial statement for the year ended 31 March 2019

(Rs. in Lakhs)

Particulars	As at 31 March 2019	As at 31 March 2018
12 : Other assets		
(Unsecured, considered good)		
Non-current		
Capital advances	5,954.22	4,716.48
Security deposits with government authorities	59.44	4.87
Balances with government authorities		
- Balances in service tax , VAT & GST accounts	569.22	763.57
Prepayments- leasehold land	4,309.77	4,515.92
Prepayments - others	64.74	39.83
Total	**10,957.39**	**10,040.67**
Current		
Advance to suppliers	17,993.76	14,229.46
Advance for expenses	264.80	95.72
Balances with government authorities		
- Balances in service tax , VAT & GST accounts	6,662.53	2,227.72
Prepayments- leasehold land	162.47	114.73
Prepayments - others	1,878.58	1,681.49
Total	**26,962.14**	**18,349.12**
13: Inventories		
(at lower of cost and net realisable value)		
Raw materials (including goods in transit of Rs. 18,027.61 lakhs previous year 21,505.31)	47,022.68	57,424.08
Construction materials	16,989.20	9,883.66
Work-in-progress	27,304.90	23,291.24
Finished goods	2,812.00	2,256.39
Stores and spares	246.58	80.80
Total	**94,375.36**	**92,936.17**

Notes

Inventories of Rs. 52,833.78 lakhs (as at 31 March 2018: Rs. 64,881.58 Lakhs) are hypothecated against working capital facilities from banks, see Note 49 for security details.

INOX WIND LIMITED
Notes to the Consolidated Financial statement for the year ended 31 March 2019

(Rs. in Lakhs)

Particulars	As at 31 March 2019	As at 31 March 2018
14 : Trade receivables		
(Unsecured, considered good, unless otherwise stated)		
Current		
Considered good	164,732.19	134,908.09
Less: Allowances for expected credit losses	1,746.81	1,040.87
Total	**162,985.38**	**133,867.22**
15: Cash & cash equivalents		
Balances with banks		
in current accounts	508.86	1,614.86
in cash credit accounts	8.45	1,527.10
Bank deposits with original maturity for less than 3 months	-	1,411.20
Cash on hand	7.95	5.08
Total	**525.26**	**4,558.24**
16: Other bank balances		
Bank deposits with original maturity period of more than 3 months but less than 12 months#	12,142.41	6,778.39
Bank deposits with original maturity for more than 12 months	938.88	1,661.92
Bank deposits with original maturity for less than 3 months	295.67	-
	13,376.96	8,440.31
Less: Amount disclosed under Note 10 - 'Other financial assets-Non current	362.68	330.42
Total	**13,014.28**	**8,109.89**

Notes:

Other bank balances include margin money deposits kept as security against bank guarantee as under:

a) Bank deposits with original maturity for more than 3 months but less than 12 months	11,642.68	6,568.33
b) Bank deposits with original maturity for more than 12 months	800.74	1,141.45
c) Bank deposits with original maturity for less than 3 months	295.67	-

New Delhi

17. EQUITY SHARE CAPITAL

	(Rs. in Lakhs)	
	As at 31 March 2019	As at 31 March 2018
Authorised capital		
50,00,00,000 (31 March 2018: 50,00,00,000) equity shares of Rs. 10 each	50,000.00	50,000.00
Issued, subscribed and paid up		
22,19,18,226 (31 March 2018 : 22,19,18,226) equity shares of Rs. 10 each fully paid up	22,191.82	22,191.82
	22,191.82	**22,191.82**

(a) Reconciliation of the number of shares outstanding at the beginning and at the end of the year

Particulars	As at 31 March 2019		As at 31 March 2018	
	No. of shares	Amount (Rs. in Lakhs)	No. of shares	Amount (Rs. in Lakhs)
Shares outstanding at the beginning of the year	221,918,226	22,191.82	221,918,226	22,191.82
Shares outstanding at the end of the year	**221,918,226**	**22,191.82**	**221,918,226**	**22,191.82**

(b) Rights, preferences and restrictions attached to equity shares

The Company has only one class of equity shares having par value of Rs. 10 per share. Each shareholder is eligible for one vote per share held and entitled to receive dividend as declared from time to time. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive the remaining assets of the Company, in proportion of their shareholding.

(c) Shares held by holding company

Name of Shareholder	As at 31 March 2019		As at 31 March 2018	
	No. of shares	Amount (Rs. in Lakhs)	No. of shares	Amount (Rs. in Lakhs)
Gujarat Fluorochemicals Limited	126,438,669	12,643.87	126,438,669	12,643.87

(d) Details of shares held by each shareholder holding more than 5% shares:

Name of Shareholders	As at 31 March 2019		As at 31 March 2018	
	No. of Shares	% of holding	No. of Shares	% of holding
Gujarat Fluorochemicals Limited	126,438,669	56.975%	126,438,669	56.975%
Siddho Mal Trading LLP	10,000,000	4.506%	10,000,000	4.506%
Siddhapawan Trading LLP	10,000,000	4.506%	10,000,000	4.506%
Devansh Trademart LLP	10,000,000	4.506%	10,000,000	4.506%
Inox Chemicals LLP	10,000,000	4.506%	10,000,000	4.506%

INOX WIND LIMITED
Notes to the consolidated financial statements for the period ended 31 March 2019

		(Rs. in Lakhs)
Particulars	**As at 31 March 2019**	**As at 31 March 2018**
18: Other equity		
Securities premium	64,534.80	64,586.03
Debenture redemption reserve	1,800.00	1,800.00
Cash flow hedge reserve	(53.32)	1.00
Retained earnings	108,013.36	111,849.17
Total	**174,294.84**	**178,236.20**
18 (i) Securities premium		
Balance at beginning of the year	64,586.03	64,586.03
Add: Movement during the year	(51.23)	-
Balance at the end of the year	**64,534.80**	**64,586.03**

Securities Premium represents premium on issue of shares. The reserve is utilised in accordance with the provisions of the Companies Act, 2013.

18 (ii) Debenture redemption reserve

Balance at beginning of the year	1,800.00	1,800.00
Transfer from retained earnings	-	-
Balance at the end of the year	**1,800.00**	**1,800.00**

The Group has issued redeemable non-convertible debentures. Accordingly, as required by the Companies (Share Capital and Debentures) Rules, 2014 (as amended), Debenture Redemption Reserve (DRR) is created out of profits available for payment of dividend. DRR is required to be created for an amount which is equal to 25% of the value of debentures issued and will be reclassified to retained earnings on redemption of debentures.

INOX WIND LIMITED

Notes to the consolidated financial statements for the period ended 31 March 2019

(Rs. in Lakhs)

Particulars	As at 31 March 2019	As at 31 March 2018
18 (iii) Cash flow hedge reserve		
Balance at beginning of the year	1.00	(56.03)
Other comprehensive income for the year, net of income tax	(54.32)	57.03
Balance at the end of the year	**(53.32)**	**1.00**

The cash flow hedging reserve represents the cumulative effective portion of gains or losses arising on changes in fair value of designated portion of hedging instruments designated as cash flow hedges. The cumulative gain or loss arising on changes in fair value of the designated portion of the hedging instruments that are recognised and accumulated under the heading of cash flow hedging reserve will be reclassified to profit or loss when the hedged transaction affects the profit or loss, included as a basis adjustment to the non - financial hedged item, or when it becomes ineffective.

18 (iv) Retained earnings:

Surplus in the statement of profit and loss	111,849.17	130,436.83
Total comprehensive income for the year	(3,835.81)	(18,587.66)
Transfer to debenture redemption reserve	-	
TOTAL	**108,013.36**	**111,849.17**

The amount that can be distributed by the Company as dividends to its equity shareholders is determined based on the separate financial sytatements of the Company and also considering the requirements of the Companies Act, 2013 and is subject to levy of dividend distribution tax, if any. Thus, the amounts reported above may not be distributable in entirety.

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INOX WIND LIMITED
Notes to the Consolidated Financial statement for the year ended 31 March 2019

(Rs. in Lakhs)

Particulars	As at 31 March 2019	As at 31 March 2018
19: Non current borrowings		
Secured loans		
a) Debentures		
Redeemable non convertible debentures	15,858.59	26,084.09
b) Foreign currency term loans		
From banks	3,193.24	6,582.46
c) Rupee term loans		
From banks	36,621.03	26,733.82
From Other parties	71.70	153.51
Total	**55,744.56**	**59,553.88**
Less: Amounts disclosed under Note 20: Other current financial liabilities)		
- current maturities	21,316.39	23,106.29
- interest accrued	1,267.45	1,668.83
	22,583.84	24,775.12
Total	**33,160.72**	**34,778.76**

For terms of repayment and securities etc. see Note 49

Particulars	As at 31 March 2019	As at 31 March 2018
20: Other financial liabilities		
Non-current		
Security deposits	182.67	182.67
Total	**182.67**	**182.67**
Current		
Current maturities of non-current borrowings (see Note 19)	21,316.39	23,106.29
Interest accrued	1,488.34	1,715.60
Creditors for capital expenditure	4,776.77	5,500.39
Consideration payable for business combinations	1,198.00	1,248.00
Derivative financial liabilities	610.75	66.18
Employee dues payables	2,562.31	2,402.16
Expenses payables	66.69	59.24
Total	**32,019.25**	**34,097.86**

(Rs. in Lakhs)

Particulars	As at 31 March 2019	As at 31 March 2018
21: Provisions		
<u>**Non-current**</u>		
Provision for employee benefits (see Note 39)		
Gratuity	495.87	481.60
Compensated absences	259.21	255.92
Total	**755.08**	**737.52**
<u>**Current**</u>		
Provision for employee benefits (see Note 39)		
Gratuity	24.03	44.78
Compensated absences	197.81	215.15
Other provisions - see Note 41		
Disputed service tax liabilites	32.19	32.19
Disputed sales tax liabilites (net of payments)	30.43	30.43
Total	**284.46**	**322.55**

	Service tax	Sale tax
Balance as at 1 April 2016	-	30.43
Addition during the year	32.19	-
Balance as at 31 March 2017	32.19	30.43
Balance as at 31 March 2018	32.19	30.43
Balance as at 31 March 2019	32.19	30.43

22. Deferred tax balances

Year ended 31 March 2019
Deferred tax assets/(liabilities) in relation to: **(Rs. in Lakhs)**

Particulars	Opening balance	Recognised in profit or loss	Recognised in other comprehensive income	Adjusted against current tax liability	Closing balance
Property, plant and equipment	(7,565.47)	1,104.90		-	(6,460.57)
Government grant-deferred income	862.10	(64.53)			797.57
Straight lining of O & M revenue	(10,085.29)	(2,648.95)			(12,734.24)
Allowance for expected credit loss	357.80	244.60		-	602.40
Defined benefit obligations	345.94	56.58	(63.74)	-	338.78
Effects of measuring investments at fair value	(543.41)	(438.95)		-	(982.36)
Business loss	14,027.05	3,383.93		-	17,410.98
Other deferred tax assets	1,402.34	641.35		-	2,043.69
Other deferred tax liabilities	-	(66.01)	29.21	-	(36.80)
	(1,198.94)	**2,212.92**	**(34.53)**	-	**979.45**
MAT credit entitlement	9,841.83	41.67	-		9,883.50
Total	**8,642.89**	**2,254.59**	**(34.53)**	-	**10,862.95**

Year ended 31 March 2018
Deferred tax assets/(liabilities) in relation to: **(Rs. in Lakhs)**

Particulars	Opening balance	Recognised in profit or loss	Recognised in other comprehensive income	Adjusted against current tax liability	Closing balance
Property, plant and equipment	(9,419.60)	1,854.13	-	-	(7,565.47)
Government grant-deferred income	889.81	(27.71)			862.10
Straight lining of O & M revenue	(5,978.16)	(4,107.13)			(10,085.29)
Allowance for expected credit loss	326.10	31.70	-	-	357.80
Defined benefit obligations	346.63	92.88	(93.57)	-	345.94
Effects of measuring investments at fair value	(245.06)	(298.35)	-	-	(543.41)
Business loss	3,212.87	10,814.18	-	-	14,027.05
Other deferred tax assets	60.68	1,341.66	-	-	1,402.34
Other deferred tax liabilities	(2.98)	33.61	(30.63)	-	-
	(10,809.71)	**9,734.97**	**(124.20)**	-	**(1,198.94)**
MAT credit entitlement	9,569.74	-	-	272.09	9,841.83
Total	**(1,239.97)**	**9,734.97**	**(124.20)**	**272.09**	**8,642.89**

The Group has following unused tax losses under the Income-tax Act for which no deferred tax asset has been recognised:

Nature of tax loss	Financial Year	Gross amount as at 31 March 2019 (Rs. in Lakhs)	Expiry date
Business Losses	2015-16	364.23	2022-23
	2016-17	451.81	2023-24
	2017-18	868.89	2025-26
	2018-19	1,112.46	2026-27
Unabsorbed depreciation	2015-16	1.51	NA
	2016-17	2.00	NA
	2017-18	3.10	NA
	2018-19	2.64	NA

No deferred tax liability has been recognised in respect of undistributed earnings of the subsidiaries as in the opinion of the management, the parent is able to control the timing of the temporary differences and the temporary differences will not reverse in the foreseeable future.

(Rs. in Lakhs)

Particulars	As at 31 March 2019	As at 31 March 2018
23: Other liabilities		
Non-current		
Deferred income arising from government grants	1,292.05	1,545.66
Income received in advance	4,627.78	857.27
Total	**5,919.83**	**2,402.93**
Current		
Advances received from customers	35,355.22	27,863.03
Income received in advance	1,320.35	1,197.66
Statutory dues and taxes payable	3,388.10	4,817.75
Deferred income arising from government grants	357.49	921.43
Total	**40,421.16**	**34,799.87**
24: Current borrowings		
Secured		
From banks		
Foreign currency loan		
- Buyers credit	-	3,243.43
- Supplier credit	17,176.99	-
Rupee loans		
- Working capital demand loans	5,915.33	6,600.00
- Cash credit	30,534.59	38,475.69
- Others	829.50	-
Unsecured		
From others (interest free)	2,303.00	
From related parties		
Inter-corporate deposits from holding companies	19,500.00	-
	76,259.41	48,319.12
Less: Amount Disclosed under Note 20 'Other current financial liabilities'		
Interest accrued	220.89	46.77
	220.89	46.77
Total	**76,038.52**	**48,272.35**

For terms of repayment and securities etc., see Note 49A

(Rs. in Lakhs)

Particulars	As at 31 March 2019	As at 31 March 2018

25: Trade payables

Current

Trade payables		
-total outstanding dues of micro enterprises and small enterprises	224.75	240.96
-total outstanding dues of creditors other than micro enterprises and small enterprises	88,650.44	53,384.54
Total	**88,875.19**	**53,625.50**

The Particulars of dues to Micro, Small and Medium Enterprises under Micro, Small and Medium Enterprises Development Act, 2006 **(MSMED Act):**

(Rs. in Lakhs)

Particulars	2018-2019	2017-2018
Principal amount due to suppliers under MSMED Act at the year end	224.75	240.96
Interest accrued and due to suppliers under MSMED Act on the above amount, unpaid at the year end.	74.08	43.85
Payment made to suppliers (other than interest) beyond the appointed date during the year	579.26	567.94
Interest paid to suppliers under section 16 of MSMED Act during the year	-	-
Interest due and payable to suppliers under MSMED Act for payments already made.	18.89	14.96
Interest accrued and not paid to suppliers under MSMED Act up to the year end	286.55	193.58

Note: The above information has been disclosed in respect of parties which have been identified on the basis of the information available with the Group.

26: Current tax liabilities (net)

Provision for Income tax (net of payments)	0.01	153.80
Total	**0.01**	**153.80**

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INOX WIND LIMITED
Notes to the Consolidated Financial statement for the year ended 31 March 2019

(Rs. in Lakhs)

Particulars	2018-2019	2017-2018
27: Revenue from Operations		
Sale of products	122,431.68	1,932.62
Sale of services	20,777.33	32,962.63
Other operating revenue	535.32	13,088.28
Total	**143,744.33**	**47,983.53**
28: Other Income		
a) Interest income		
Interest income calculated using the effective interest method:		
On fixed deposits with banks	1,036.62	1,200.70
On Inter-corporate deposits (see Note 48)	1.71	394.90
Other interest income		
On Income tax refund	111.80	1.11
On others	6.34	9.06
	1,156.47	**1,605.77**
b) Other gains and losses		
Gain on investments carried at FVTPL	18.78	485.86
Net gain on foreign currency transactions and translation	335.97	137.83
Net gains/(losses) on derivatives	349.40	(8.57)
	704.15	**615.12**
c) Other non operating income		
Government grants - deferred income	363.81	200.17
Insurance claims	116.16	144.38
	479.97	**344.55**
Total	**2,340.59**	**2,565.44**
Note: Realised gain during the year in respect of mutual funds and debentures	4.06	1,194.08

(Rs. in Lakhs)

Particulars	2018-2019	2017-2018
29: Cost of materials consumed		
Raw materials consumed	88,343.78	4,704.11
Total	**88,343.78**	**4,704.11**
30: EPC, O&M, Common infrastructure facility and site development expenses		
Construction material consumed	1,359.56	551.41
Equipment & machinery hire charges	3,420.39	2,678.51
Subcontractor cost	5,036.22	5,253.69
Cost of lands	627.76	3,278.55
O&M repairs	2,209.95	2,609.42
Legal & professional fees & expenses	337.38	429.90
Stores and spares consumed	125.82	364.15
Rates & taxes and regulatory fees	442.87	379.40
Rent	366.46	346.08
Labour charges	121.25	131.98
Insurance	548.15	416.63
Security charges	1,300.46	1,581.32
Travelling & conveyance	1,771.51	1,878.50
Miscellaneous expenses	294.21	93.59
Total	**17,961.99**	**19,993.13**
31: Changes in inventories of finished goods and work in progress		
Opening stock		
Finished goods	2,256.39	4,438.29
Work-in-progress	5,120.31	4,657.98
Project development, erection and commissioning work in progress	17,788.53	23,203.16
Common infrastructure facilities	382.40	382.40
	25,547.63	**32,681.83**
Less : Closing stock		
Finished goods	2,812.00	2,256.39
Work-in-progress	2,752.52	5,120.31
Project development, erection and commissioning work	24,169.97	17,788.53
Common infrastructure facilities	382.41	382.40
	30,116.90	**25,547.63**
(Increase) / decrease in inventories	**(4,569.27)**	**7,134.20**

INOX WIND LIMITED

Notes to the consolidated financial statements for the period ended 31 March 2019

(Rs. in Lakhs)

Particulars	2018-2019	2017-2018
32: Employee benefits expense		
Salaries and wages	8,318.48	8,757.69
Contribution to provident and other funds	296.74	340.79
Gratuity	226.77	301.33
Staff welfare expenses	536.99	568.48
Total	**9,378.98**	**9,968.29**
33: Finance costs		
a) Interest on financial liabilities carried at amortised cost		
Interest on borrowings	11,858.16	13,342.35
b) Other interest cost		
Interest on delayed payment of taxes	377.31	412.07
Other interest	527.11	92.52
c) Other borrowing costs	3,863.37	2,026.64
d) Net foreign exchange loss on borrowings (considered as finance cost)	314.27	1,320.14
	16,940.22	**17,193.72**
Less: Interest capitalized	79.24	71.28
Total	**16,860.98**	**17,122.44**

The capitalisation rate of funds borrowed is 12% p.a. (previous year 12% p.a.)

Particulars	2018-2019	2017-2018
34: Depreciation and amortisation expense		
Depreciation of property, plant and equipment	6,004.42	4,676.59
Amortisation of intangible assets	601.57	549.97
Total	**6,605.99**	**5,226.56**

New Delhi

(Rs. in Lakhs)

Particulars	2018-2019	2017-2018
35: Other Expenses		
Stores and spares consumed	50.73	158.17
Power and fuel	422.49	315.37
Freight outward (*)	3,349.03	3,690.31
Insurance	276.55	93.48
Repairs to:		
- Buildings	39.50	44.78
- Plant and equipment	13.81	36.58
- Others	71.51	56.20
Directors' sitting fees	18.20	17.20
Rent	147.18	158.71
Rates and taxes	15.56	108.60
Sales tax, VAT, Service tax, GST etc.	97.19	1,487.91
Travelling and conveyance	934.46	880.29
Legal and professional fees and expenses	679.29	839.07
Allowance for expected credit losses	705.93	86.95
Sales commission	-	10.47
Royalty	1,105.27	22.57
Jobwork charges & labour charges	9,534.43	820.65
Testing charges	210.72	131.20
Crane and equipment hire charges	195.11	204.42
Bad debts remissions and Liquidated damages	547.58	2,832.35
Corporate Social Responsibility (CSR) expenditure (see Note 53)	127.25	122.42
Demurrage and detention charges	652.30	980.36
Business promotion & advertisement	105.99	245.97
Loss on sale / disposal of property, plant and equipment	19.80	-
Miscellaneous expenses	1,083.14	1,102.53
Total	**20,403.02**	**14,446.56**

(*) Includes freight of Rs.NIL lakhs (previous year 2,212.36 lakhs) in respect of earlier years paid on settlement of claims during the year.

36. Earnings per share

Particulars	2018-2019	2017-2018
Profit/(loss) for the year (Rs. in Lakhs)	(3,997.91)	(18,761.84)
Weighted average number of equity shares used in calculation of basic and diluted EPS (Nos)	221,918,226	221,918,226
Nominal value of each share (in Rs.)	10.00	10.00
Basic and Diluted earnings/(loss) per share (Rs.)	(1.80)	(8.45)

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37. Capital Management

For the purpose of the Group capital management, capital includes issued equity share capital, security premium and all other equity reserves attributable to the equity holders of the Group.

The Group capital management objectives are:

- to ensure the Group ability to continue as a going concern
- to provide an adequate return to shareholders by pricing products and services commensurately with the level of risk.

The Group manages its capital structure and makes adjustments in light of changes in economic conditions and the requirements of the financial covenants. To maintain or adjust the capital structure, the Group may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares. The Group monitors capital using a gearing ratio, which is net debt divided by total equity. The Group includes within net debt, interest bearing loans and borrowings, trade and other payables, less cash and cash equivalents, excluding discontinued operations, if any.

The gearing ratio at the end of the reporting period was as follows:

(Rs. in Lakhs)

Particulars	As at 31 March 2019	As at 31 March 2018
Total debt	**132,003.97**	**107,873.00**
Less: Cash and bank balances (excluding bank deposits kept as lien)	1,458.80	5,288.77
Net debt	**130,545.17**	**102,584.23**
Total equity	196,486.66	200,428.02
Net debt to equity ratio	**66.44%**	**51.18%**

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Notes to the consolidated financial statements for the year ended 31 March 2019
38. Financial Instruments

(i) Categories of financial instruments **(Rs. in Lakhs)**

	As at 31 March 2019	As at 31 March 2018
(a) Financial assets		
Measured at fair value through profit or loss (FVTPL)		
Mandatorily measured as at FVTPL		
- Investments in mutual funds	2,153.58	4.85
Sub-total	**2,153.58**	**4.85**
Measured at amortised cost		
(a) Cash and bank balances	13,902.22	12,998.55
(b) Trade receivables	162,985.38	133,867.22
(c) Loans	1,395.07	1,496.58
(d) Other financial assets	37,762.67	29,237.61
(e) Investments	-	-
Sub-total	**216,045.34**	**177,599.96**
Measured at fair value through other comprehensive income (FVTOCI)		
Derivative instruments designated as Cash flow hedge in Hedge Accounting	-	1.97
Total financial assets	**218,198.92**	**177,606.78**
(b) Financial liabilities		
Measured at fair value through profit or loss (FVTPL)		
Derivative instruments in designated hedge accounting relationship	529.23	68.15
Sub-total	**529.23**	**68.15**
Measured at amortised cost		
(a) Borrowings	132,003.97	107,873.00
(b) Trade payables	88,875.19	53,625.50
(c) Other financial liabilities	8,786.44	9,392.46
Sub-total	**229,665.60**	**170,890.96**
Measured at fair value through other comprehensive income (FVTOCI)		
Derivative instruments designated as Cash flow hedge in Hedge Accounting	81.52	-
Total financial liabilities	**230,276.35**	**170,959.11**

The carrying amount reflected above represents the entity's maximum exposure to credit risk for such financial assets.

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Notes to the consolidated financial statements for the year ended 31 March 2019

(ii) Financial risk management

The Group's corporate finance function provides services to the business, coordinates access to financial market, monitors and manages the financial risks relating to the operations of the Group through internal risk reports which analyse exposures by degree and magnitude of the risk. These risks include market risk (including currency risk, interest rate risk and other price risk), credit risk and liquidity risk.

The Group seeks to minimize the effects of these risks by using derivative financial instruments to hedge risk exposures. The use of financial derivatives is governed by the Group's policies approved by the Board of Directors of the Company, which provide principles on foreign exchange risk, interest rate risk, credit risk, the use of financial derivatives and non-derivative financial instruments and the investment of the excess liquidity. Compliance with policies and exposure limits is reviewed by the Company on a continuous basis. The Group does not enter into or trade financial instruments including derivative financial instruments for speculative purpose.

(iii) Market Risk

The Group's activities expose it primarily to the financial risks of changes in foreign currency exchange rates and interest rates. The Group enters into the variety of derivative financial instruments to manage its exposure to foreign currency risk and interest rate risk including:

1. Interest rate swaps to mitigate the risk of rising interest rates
2. Principal only swaps, Currency Swaps, Options and forwards contracts to mitigate foreign currency risk of 'foreign currency borrowings and other payables in foreign currency.

(iv) (a) Foreign Currency risk management

The Group is subject to the risk that changes in foreign currency values mainly impact the Company's cost of imports of materials/capital goods, royalty expenses and borrowings. Exchange rate exposures are managed within approved policy parameters by entering in to foreign currency forward contracts, options and swaps.

Foreign exchange transactions are covered with in limits placed on the amount of uncovered exposure, if any, at any point in time. The aim of the Group's approach to management of currency risk is to leave the Company with minimised residual risk.

The carrying amount of unhedged Foreign Currency (FC) denominated monetary liabilities at the end of the reporting period are as follows:

(Rs. in Lakhs)

Particulars	As at 31 March 2019	As at 31 March 2018
Liabilities		
a) In USD		
Trade Payable	11,260.59	2,423.62
USD Total	**11,260.59**	**2,423.62**
b) In EURO		
Short Term Borrowings	-	3,241.47
Trade Payable	1,285.29	820.60
EURO Total	**1,285.29**	**4,062.07**
c) In Other currencies		
Trade Payable	8,797.08	1,519.07
Others Total	**8,797.08**	**1,519.07**
Grand Total	**21,342.96**	**8,004.76**

The Group does not have any foreign currency monetary assets.

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Notes to the consolidated financial statements for the year ended 31 March 2019

(iv)(b) Foreign Currency sensitivity analysis
The Group is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to US Dollar and Euro.

The following table details the Group's sensitivity to a 10% increase and decrease in the Rupees against the relevant foreign currencies. 10% is the sensitivity rate used when reporting foreign currency risk internally to key management personnel and represents management's assessment of the reasonably possible change in foreign exchange rates. The sensitivity analysis includes unhedged external loans and payables in currency other than the functional currency of the Group.

A 10% strengthening of the INR against key currencies to which the Group is exposed (net of hedge) would have led to additional gain in the Statement of Profit and Loss. A 10% weakening of the INR against these currencies would have led to an equal but opposite effect.

Particulars	USD impact (net of tax)	
	As at 31 March 2019	As at 31 March 2018
Impact on profit or loss for the year	1,163.51	157.67
Impact on total equity as at the end of the reporting period	1,163.51	157.67

Particulars	EURO impact (net of tax)	
	As at 31 March 2019	As at 31 March 2018
Impact on profit or loss for the year	842.60	264.26
Impact on total equity as at the end of the reporting period	842.60	264.26

Particulars	CNY impact (net of tax)	
	31 March 2019	31 March 2018
Impact on profit or loss for the year	635.21	83.72
Impact on total equity as at the end of the reporting period	635.21	83.72

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(v) Forward Foreign Exchange Contracts

The Group enters into call spread option contract and Cross Currency Swap agreement to hedge the foreign currency risk and interest rate risk.

Outstanding Contracts	**Exchange Rate**		**Foreign currency (Amount in Lakhs)**		**Nominal amounts (Rs. in Lakhs)**		**Fair value assets/(liabilities) Rs. in Lakhs**	
	As at 31 March 2019	**As at 31 March 2018**	**As at 31 March 2019**	**As at 31 March 2018**	**As at 31 March 2019**	**As at 31 March 2018**	**As at 31 March 2019**	**As at 31 March 2018**
Fair value hedges								
Principal only swaps (POS) contracts (Financial Liability)	68.93	65.04	45.98	100.17	3,169.67	6,515.47	199.73	(68.15)
Forward contracts								
USD	68.93	-	96.10	-	6,624.17	-	(97.03)	-
EUR	77.40	-	150.73	-	11,666.50	-	(676.87)	-
GBP	89.05	-	1.03	-	91.72	-	(0.68)	-
CNY	10.34	-	115.52	-	1,194.45	-	(35.89)	-

The line-items in the consolidated balance sheet that include the above hedging instruments are "other financial assets" and "other financial liabilities".

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(vi) (a) Interest rate risk management

Interest rate risk refers to the possibility that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rate. The Group is exposed to interest rate risk because it borrows funds at both fixed and floating interest rates. The risk is managed by the Group by maintaining an appropriate mix between fixed and floating rate borrowings, and by the use of interest rate swap contracts. Hedging activities are evaluated regularly to align with interest rate views and defined risk appetite, ensuring the most cost-effective hedging strategies are applied.

As per the Group's risk management policy to minimize the interest rate cash flow risk on foreign currency long term borrowings, interest rate swaps are taken for most of the borrowings to convert the variable interest rate risk into rupee fixed interest rate. Thus, there is no major interest rate risks associated with foreign currency long term borrowings. In respect of foreign currency short term borrowings and rupee loans the company does not have any borrowings at variable rate of interest.

Interest rate sensitivity analysis

The sensitivity analysis below have been determined based on the exposure to interest rates for floating rate liabilities at the end of the reporting period. For floating rate liabilities, a 50 basis point increase or decrease is used when reporting interest rate risk internally to key management personnel and represents management's assessment of the reasonably possible change in interest rates.

If interest rates had been 50 basis points higher/lower and all other variables were held constant, the Group's profit for the year ended 31 March 2019 would decrease/increase by INR 154.46 Lakhs (net of tax) (for the year ended 31 March 2018 decrease/increase by INR 22.98 Lakhs). This is mainly attributable to the Group's exposure to interest rates on its variable rate borrowings.

(vi) (b) Interest rate swap contract

Under interest rate swap contracts, the Group agrees to exchange the difference between fixed and floating rate interest amounts calculated on agreed notional principal amounts. Such contracts enable the Group to mitigate the risk of changing interest rates. The fair value of interest rate swaps at the end of the reporting period is determined by discounting the future cash flows using the curves at the end of the reporting period and the credit risk inherent in the contract, and is disclosed below. The average interest rate is based on the outstanding balances at the end of the reporting period.

Details of Interest Rate Swap Contracts outstanding at the end of reporting period:

Particulars	Average contracted fixed interest rate		Notional principal amount (Rs. in Lakhs)		Fair value assets (liabilities) (Rs. in Lakhs)	
	As at 31 March 2019	As at 31 March 2018	As at 31 March 2019	As at 31 March 2018	As at 31 March 2019	As at 31 March 2018
Cash flows hedges						
RBL Bank	10.50%	10.50%	1,622.00	3,790.00	(81.52)	1.97
1 to 5 year			1,622.00	3,790.00	(81.52)	1.97
Balance in the cash flow hedge reserve (net of tax)					(53.32)	1.00

Net foreign exchange loss include gain of Rs.87.66 lakhs transferred from cash flow hedge reserve for year ended 31 March 2019.

Net loss of derivative instruments of Rs. 53.32 lakhs recognised in hedging reserve as at 31 March 2019 is expected to be transfer to the statement of profit & loss by 31 March 2020. The maximum period over which the exposure of cash flow variability has been hedged is through calendar year of 2019.

The interest rate swaps settle on quarterly basis. The floating rate on the interest rate swaps is the local interbank rate of India.
All interest rate swap contracts exchanging floating rate interest amounts for fixed rate interest amounts are designated as cash flow hedges in order to reduce the group's cash flow exposures resulting from variable interest rates on borrowing. The interest rate swaps and the interest payments on the borrowing occur simultaneously and the amount accumulated in equity is reclassified to profit or loss over the period that floating rate interest payments on debt affect profit or loss.

The line-items in the Consolidated balance sheet that include the above hedging instruments are "Other financial assets" and "Other financial liabilities".

(vii) Other price risks

Other price risk is the risk that the fair value of a financial instrument will fluctuate due to changes in market traded price. Other price risk arises from financial assets such as investments in equity instruments and mutual funds. The Group does not have investment in equity instruments, other than investments in subsidiaries and associates which are held for strategic rather than trading purposes. The Group does not actively trade these investments. The Group's investment in mutual funds are in debt funds. Hence the Group's exposure to equity price risk is minimal.

(viii) Credit risk management

Credit risk refers to risk that a counterparty will default on its contractual obligations resulting in financial loss to the Group. Credit risk arises primarily from financial assets such as trade receivables, investment in mutual funds, derivative financial instruments, other balances with banks, loans and other receivables.

a) Trade receivables

Credit risk arising from trade receivables is managed in accordance with the Group's established policy, procedures and control relating to customer credit risk management. The Group supplies wind turbine equipments to customers which are installed and commissioned generally by a group company and it involves various activities such as civil work, electrical & mechanical work and commissioning activities. The payment terms with customers are fixed as per industry norms. The above activities lead to certain amounts becoming due for payment on completion of related activities and commissioning. The Group considers such amounts as due only on completion of related milestones. However, the group has also long term operation and maintenance contract with such customers. Accordingly, risk of recovery of such amounts is mitigated. Customers who represents more than 5% of the total balance of Trade Receivable as at 31 March 2019 is Rs.76,792.75 lakhs (as at 31 March 2018 of Rs.51,482.47 lakhs) are due from 5 major customers who are reputed parties. All trade receivables are reviewed and assessed for default on a quarterly basis.

For trade receivables, as a practical expedient, the Group computes credit loss allowance based on a provision matrix. The provision matrix is prepared based on historically observed default rates over the expected life of trade receivables and is adjusted for forward-looking estimates. The provision matrix at the end of the reporting period is as follows:

Ageing	Expected credit losses (%)	
	2018-2019	2017-2018
0-180 days	0.10%	-
181-365 days	0.50%	0.50%
Above 365 days	1.50%	1.50%

Age of receivables (Rs. in Lakhs)

Particulars	As at 31 March 2019	As at 31 March 2018
0-180 days	27,251.71	57,221.53
181-365 days	48,617.37	21,546.19
Above 365 days	88,863.11	56,140.37
Gross trade receivables	**164,732.19**	**134,908.09**

Movement in the expected credit loss allowance :

(Rs. in Lakhs)

Particulars	As at 31 March 2019	As at 31 March 2018
Balance at beginning of the year	1,040.87	953.92
Movement in expected credit loss allowance	705.94	86.95
Balance at end of the year	**1,746.81**	**1,040.87**

b) Loans and Other Receivables

The Group applies expected credit losses (ECL) model for measurement and recognition of loss allowance on the loans given by the Group to the external parties. ECL is the difference between all contractual cash flows that are due to the Group in accordance with the contract and all the cash flows that the entity expects to receive (i.e., all cash shortfalls), discounted at the original effective interest rate.

The Group determines if there has been a significant increase in credit risk of the financial asset since initial recognition. If the credit risk of such assets has not increased significantly, an amount equal to 12-month ECL is measured and recognized as loss allowance. However, if credit risk has increased significantly, an amount equal to lifetime ECL is measured and recognized as loss allowance.

12-month ECL are a portion of the lifetime ECL which result from default events that are possible within 12 months from the reporting date. Lifetime ECL are the expected credit losses resulting from all possible default events over the expected life of a financial asset.

ECL are measured in a manner that they reflect unbiased and probability weighted amounts determined by a range of outcomes, taking into account the time value of money and other reasonable information available as a result of past events, current conditions and forecasts of future economic conditions.

ECL impairment loss allowance (or reversal) recognized during the period is recognized as expense/income in the Statement of Profit and Loss under the head 'Other expenses'/'Other income'.

c) Other financial assets

Credit risk arising from investment in debt funds, derivative financial instruments and other balances with banks is limited because the counterparties are banks and recognised financial institutions with high credit ratings assigned by the various credit rating agencies.There are no collaterals held against such investments.

Liquidity Risk Management

Ultimate responsibility for liquidity risk management rests with the board of directors of the Company, which has established an appropriate liquidity risk management framework for the management of the Group's short, medium and long-term funding and liquidity management requirements. The Group manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities, by continuously monitoring forecast and actual cash flows, and by matching the maturity profiles of financial assets and liabilities.

Liquidity and interest risk table

The following table detail the analysis of derivative as well as non-derivative financial liabilities of the Group into relevant maturity groupings based on the remaining period from the reporting date to the contractual maturity date. The amounts disclosed in the table are the contractual undiscounted cash flows.

(Rs. in Lakhs)

Particulars	Less than 1 year	1 to 5 year	5 years and above	Total
As at 31 March 2019				
Borrowings	97,354.91	33,160.72	-	130,515.63
Trade payables	88,875.19	-	-	88,875.19
Other financial liabilities	10,092.11	182.67	-	10,274.78
Derivative financial liabilities	610.75			610.75
	196,932.96	33,343.39	-	230,276.35
As at 31 March 2018				
Borrowings	71,378.64	34,778.76	-	106,157.40
Trade payables	53,625.50	-	-	53,625.50
Other financial liabilities	10,925.39	182.67	-	11,108.06
Derivative financial liabilities	66.18			66.18
	135,995.71	34,961.43	-	170,957.14

The above liabilities will be met by the Group from internal accruals, realization of current and non-current financial assets (other than strategic investments). Further, the Group also has unutilised financing facilities.

(ix) Fair Value of the Entity's financial assets and financial liabilities that are measured at fair value on a recurring basis:

(Rs. in Lakhs)

Financial assets/(Financial liabilities)	Fair Value as at		Fair Value Hierarchy	Valuation Technique(s) & key inputs used	Significant unobservable input(s)	Relationship of unobservable inputs to fair
	31 March 2019	31 March 2018				
(a) Investment in Mutual funds (see Note 8)	Debt based mutual funds managed by various fund houses - aggregate fair value of Rs. 2153.57 Lakhs	Debt based mutual funds managed by various fund houses - aggregate fair value of Rs. 4.85 Lakhs	Level 2	The use of net asset value (NAV) for mutual fund on the basis of the statement received from investee party	NA	NA
(b) Forward foreign currency contracts (see Note 20)	Liability - Rs. 810.48	Liability - Rs. NIL	Level 2	Discounted cash flow. Foreign currency and INR cash flow are converted and discounted based on relevant exchange rates/Interest rate (from observable data points available at the end of the reporting period). Difference between gross discounted Foreign currency and INR cash flow is stated as the final MTM as at reporting period.	NA	NA
(c) Principal only swaps designated in hedge accounting relationships (see Note 20)	Assets -Rs. 199.73 Lakhs	Liability -Rs. 68.15 Lakhs	Level 2	Discounted cash flow. Foreign currency and INR cash flow are converted and discounted based on relevant exchange rates/Interest rate (from observable data points available at the end of the reporting period). Difference between gross discounted Foreign currency and INR cash flow is stated as the final MTM as at reporting period.	NA	NA
(d) Interest rate swaps designated in hedge accounting relationships (see Note 18 and 20)	Liability -Rs. 81.52 Lakhs	Assets -Rs. 1.97 Lakhs	Level 2	Discounted cash flow. Foreign currency and INR cash flow are converted and discounted based on relevant exchange rates/Interest rate (from observable data points available at the end of the reporting period). Difference between gross discounted Foreign currency and INR cash flow is stated as the final MTM as at reporting period.	NA	NA

During the period, there were no transfers between Level 1 and level 2.

(x) Fair value of financial assets and financial liabilities that are not measured at fair value (but fair value disclosures are required)

The carrying amount of financial assets and financial liabilities measured at amortised cost in the financial statements are a reasonable approximation of their fair values since the company does not anticipate that the carrying amounts would be significantly different from the values that would eventually be received or settled.

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39. Employee benefits:

(a) Defined Contribution Plans

The Group contributes to the Government managed provident and pension fund for all qualifying employees.

Contribution to provident fund of Rs 290.06 Lakhs (31 March 2018: Rs. 330.16 Lakhs) is recognized as an expense and included in "Contribution to provident and other funds" in Statement of Profit and Loss .

(b) Defined Benefit Plans:

The Group has defined benefit plan for payment of gratuity to all qualifying employees. It is governed by the Payment of Gratuity Act, 1972. Under this Act, an employee who has completed five years of service is entitled to the specified benefit. The level of benefits provided depends on the employee's length of service and salary at retirement age.The Group's defined benefit plan is unfunded.

There are no other post retirement benefits provided by the Group.

The most recent actuarial valuation of the present value of the defined benefit obligation were carried out as at 31 March 2019 by Mr.G. N. Agarwal, Fellow of the Institute of the Actuaries of India. The present value of the defined benefit obligation, the related current service cost and past service cost, were measured using the projected unit credit method.

Movement in the present value of the defined benefit obligation are as follows :	**Gratuity**	
Particulars	**31 March 2019**	**31 March 2018**
Opening defined benefit obligation	526.38	511.12
Interest cost	37.67	33.58
Current service cost	189.11	267.75
Benefits paid	(50.83)	(18.32)
Actuarial (gain) / loss on obligations	(182.43)	(267.75)
Present value of obligation as at the year end	**519.90**	**526.38**

Components of amounts recognised in profit or loss and other comprehensive income are as under:

Gratuity	**31 March 2019**	**31 March 2018**
Current service cost	189.10	267.75
Interest cost	37.67	33.58
Amount recognised in profit or loss	**226.77**	**301.33**
Actuarial (gain)/loss		
a) arising from changes in financial assumptions	(5.40)	(55.94)
b) arising from experience adjustments	(177.04)	(211.81)
Amount recognised in other comprehensive income	(182.44)	(267.75)
Total	**44.33**	**33.58**

The principal assumptions used for the purposes of the actuarial valuations of gratuity are as follows:

Particulars	**March 31, 2019**	**31 March 2018**
Discount rate	7.61%	7.52%
Expected rate of salary increase	8.00%	8.00%
Employee attrition rate	5.00%	5.00%
Mortality	IALM(2006-08)Ultimate Mortality	

Estimates of future salary increases considered in actuarial valuation take account of inflation, seniority, promotion and other relevant factors such as supply and demand in the employment market.

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39. Employee benefits:

(b) Defined benefit plans continued
These plans typically expose the Group to actuarial risks such as interest rate risk and salary risk.
a) Interest risk: a decrease in the bond interest rate will increase the plan liability.
b) Salary risk: the present value of the defined benefit plan liability is calculated by reference to the future salaries of plan participants. As such, a variation in the expected rate of salary increase of the plan participants will change the plan liability.

Sensitivity Analysis
Significant actuarial assumptions for the determination of defined obligation are discount rate and expected salary increase. The sensitivity analysis below have been determined based on reasonably possible changes of the respective assumptions occurring at the end of the reporting period, while holding all other assumptions constant.

Particulars	Gratuity	
	2018-19	2017-18
Impact on present value of defined benefit obligation:		
If discount rate is increased by 1%	(54.50)	(56.85)
If discount rate is decreased by 1%	65.29	68.55
If salary escalation rate is increased by 1%	62.78	65.90
If salary escalation rate is decreased by 1%	(53.43)	(55.75)

The sensitivity analysis presented above may not be representative of the actual change in the defined benefit obligation as it is unlikely that the change in assumption would occur in isolation of one another as some of the assumptions may be correlated. Furthermore, in presenting the above sensitivity analysis, the present value of the defined benefit obligation has been calculated using the projected unit credit method at the end of the reporting period, which is the same as that applied in calculating the defined benefit obligation liability recognised in the balance sheet.

There was no change in the methods and assumptions used in preparing the sensitivity analysis from prior years.

Expected outflow in future years (as provided in actuarial report) **(Rs in Lakh)**

Particulars	2018-19	2017-18
	Gratuity	
Expected outflow in 1st Year	24.02	44.78
Expected outflow in 2nd Year	21.99	21.07
Expected outflow in 3rd Year	26.59	21.30
Expected outflow in 4th Year	29.11	26.36
Expected outflow in 5th Year	54.44	24.86
Expected outflow in 6th to 10th Year	199.07	137.68

The average duration of the defined benefit plan obligation at the end of the reporting period is in the range of 10.89 to 11.35 years.

C. Other short term and long term employment benefits:
Annual leave & Short term leave
The liability towards compensated absences (annual and short term leave) for the year ended 31 March 2019 based on actuarial valuation carried out by using Projected accrued benefit method resulted in decrease in liability by Rs 14.05 lakhs (31 March 2018: decrease in liability by Rs 27.00 lakhs), which is included in the employee benefits in the Statement of Profit and Loss.

The principal assumptions used for the purposes of the actuarial valuations of compensated absences are as follows:

Particulars	As at	
	31-Mar-19	31 March 2018
Discount rate	7.61%	7.52%
Expected rate of salary increase	8.00%	8.00%
Employee attrition rate	5.00%	5.00%
Mortality rate	IALM(2006-08)Ultimate Mortality Table	

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40: Initial Public Offer

The Company had made an Initial Public Offer (IPO) during the year ended 31 March 2015, for 31,918,226 equity shares of Rs. 10 each, comprising of 21,918,226 fresh issue of equity shares by the Company and 10,000,000 equity shares offered for sale by Gujarat Fluorochemicals Limited (GFL), the Company's holding company. The equity shares were issued at a price of Rs. 325 per share (including premium of Rs. 315 per share), subject to a discount of Rs. 15 per share for eligible employees of the Company and retail investors. Out of the total proceeds from the IPO of Rs. 102,053 lakhs, the Company's share was Rs. 70,000 lakhs from the fresh issue of 21,918,226 equity shares. The total expenses in connection with the IPO were shared between the Company and GFL in proportion of the amount received from the IPO proceeds. Accordingly amount of Rs. 3,222.15 lakhs, being share of the Company in the IPO expenses, was adjusted against the securities premium account. Fresh equity shares were allotted by the Company on 30 March 2015 and the shares of the Company were listed on the stock exchanges on 9 April 2015.

Subsequently, the members of the Company have passed a special resolution for variations in terms of the Objects of the Issue through postal ballot on 5 September 2017.

Details of utilization of IPO Proceeds are as follows: **(Rs. in Lakhs)**

Sr. No.	Objects of the issue as per the prospectus	Total amount to be spent (as per special resolution)	Total spent/utilisation upto 31 March 2018	Amount pending utilization
1	Expansion and up-gradation of existing manufacturing facilities	14,748.00	14,748.00	-
2	Long term working capital requirements	29,000.00	29,000.00	-
3	Investment in wholly owned subsidiary, IWISL for the purpose of development of Power evacuation infrastructure and other infrastructure development	13,153.70	13,153.70	-
4	Issue related expenses	3,732.70	3,732.70	-
5	General Corporate Purposes	9,365.60	9,365.60	-
	Total	**70,000.00**	**70,000.00**	**-**

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41: Contingent liabilities

(a) Claims against the Group not acknowledged as debts: claims made by contractors - Rs. 3,839.53 lakhs (as at 31 March 2018: Rs. 4,030.17 lakhs)

Some of the suppliers have raised claims including interest on account of non payment in terms of the respective contracts. The Company has contended that the supplier have not adhered to some of the contract terms. At present the matters are pending before the jurisdictional authorities or are under negotiations.

(b) In respect of claims made by five customers (previous year: four) for non-commissioning of WTGs, the amount is not ascertainable.

(c) Claims made by customers not acknowledged as debts Rs. 4,150.00 lakhs (31 March 2018: Rs. 3,750 lakhs)

(d) In respect of VAT matters - Rs. 59.09 lakhs (31 March 2018: Rs. 59.09 lakhs)

The Company had received orders for the financial years ended 31 March 2013 and 31 March 2014, in respect of Himachal Pradesh VAT, levying penalty of Rs. 112.87 lakhs for delayed payment of VAT. The Company had filed appeals before the first appellate authority. During the year ended 31 March 2015, the Company had received appellate order for the year ended 31 March 2014 confirming the levy of penalty and the Company has filed further appeal against the said order. However, the Company has estimated the amount of penalty which may be ultimately sustained at Rs. 53.78 lakhs and provision for the same was made during the year ended 31 March 2015. After adjusting the amount of Rs. 23.35 lakhs paid against the demands, the balance amount of Rs. 30.43 lakhs is carried forward as "Disputed sales tax liabilities (net of payments)" in note 21.

(e) In respect of Service tax matter- Rs. 1,401.63 lakhs (31 March 2018: Rs. 1,401.63 Lakhs)
The Company has received orders for the period September 2011 to March 2016, in respect of Service Tax, levying demand of Rs. 1401.63 lakhs on account of disallowance of exemption of Research & Development cess from payment of service tax. The Company has filed appeals before the first appellate authority. The Company has estimated the amount of demand which may be ultimately sustained at Rs. 32.19 lakhs and provision for the same is made during the previous year and carried forward as "Disputed service tax liabilities" in note 21.

(f) In respect of Income tax matters - Rs. 4,014.44 lakhs (31 March 2018: Rs. 3,984.97 Lakhs)
This includes demand for assessment year 2013-14 received in the current year by the holding company, mainly on account of reduction in the amount of tax incentive claimed, which is being contested before the first appellate authority.

(g) In respect of Labour Cess under BOCW Act, 1966 - Rs. 61.11 Lakhs (31 March 2018: Nil)
The Company has received the order for the financial year ended 31 March 2015, 31 March 2016 in respect of Labour Cess on construction work at Relwa Khurd MP plant.

In respect of above matters, no additional provision is considered necessary as the Group expects favourable outcome. Further, it is not possible for the Group to estimate the timing and amounts of further cash outflows, if any, in respect of these matters.

42: Capital and other Commitments

a) Estimated amounts of contracts remaining to be executed on capital account and not provided for (net of advances) is Rs. 4,758.72 Lakhs, (31 March 2018: Rs. 7,096.99 Lakhs).

b) Amount of customs duty exemption availed by the Company under EPCG Scheme for which export obligations are required to be fulfilled within stipulated period – Rs. 2,651.54 Lakh (31 March 2018 Rs. 2,983.84 Lakhs). The Company has recognised deferred grant income under EPCG scheme upto the Financial year ending 31 March 2019 amounting to Rs.1,111.38 lakhs (previous year Rs. 930.79 lakhs) against which export obligation is yet to fulfilled by the Company.

c) Bank guarantees issued by the Company to its customers for Rs. 88,422.22 lakhs (as at 31 March 2018 Rs. 114,556.00 lakhs).

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Inox Wind Limited
Notes to the consolidated financial statements for the year ended 31 March 2019

43: Operating lease arrangements

a) Leasing arrangements in respect of operating lease for office premises / residential premises:
The Group's significant lease agreements are for a period of 11/60 months and are cancellable. The aggregate lease rentals are charged as "Rent" in the Consolidated Statement of Profit and Loss.

b) Interest in land taken on lease and classified as operating lease:

The period of lease in respect of leasehold land generally ranges from 30 to 99 years. The entire lease premium is already paid and future rentals are nominal. Amortisation of such lease payments is included in "Rent" in the consolidated statement of Profit and Loss and the balance remaining amount to be amortised is included in the Consolidated Balance Sheet as Prepayments Leasehold land .

44. Balance confirmation
The Group has a system of obtaining periodic confirmation of balances from banks, trade receivables/payables and other parties. The balance confirmation letters as referred in the Standard on Auditing (SA) 505 (Revised) 'External Confirmations', were sent to banks and parties and certain party's balances are subject to confirmation/reconciliation. Adjustments, if any will be accounted for on confirmation/reconciliation of the same, which in the opinion of the management will not have a material impact.

45: Segment Information

Information reported to the Chief Operating Decision Maker (CODM) for the purpose of resource allocation and segment performance focuses on single business segment of manufacturing and sale of Wind Turbine Generators (WTG's) including Erection, Procurement & Commissioning ("EPC"), Operations & Maintenance ("O&M"), Common Infrastructure Facilities services for WTGs, and wind farm development services and hence there is only one reportable business segment in terms of Ind AS 108: Operating Segment.

Three customers contributed more than 10% of the total Group's revenue amounting to Rs. 104,105.20 lakhs (31 March 2018: five customers amounting to Rs. 43,689.03 lakhs).

46. Revenue from contracts with customers as per Ind As 115

(A) Disaggregated revenue information

In the following table, revenue from contracts with customers is disaggregated by primary major products and service lines Since the Company has only one reportable business segment, no reconciliation of the disaggregated revenue is required:

Reportable segment/Manufacture of Wind Turbine

(Rs. In Lakhs)

Particulars	2018-2019
Major Product/ Service Lines	
Sale of goods	122,431.68
Sale of services	20,777.33
Others	535.32
Total	**143,744.33**

(B) Contract balances
All the Trade Receivables and Contract Liabilities have been separately presented in notes to accounts.

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Inox Wind Limited

Notes to the consolidated financial statements for the year ended 31 March 2019

47. Income tax recognised in Statement of Profit and Loss

(Rs. in Lakhs)

Particulars	2018-2019	2017-2018
Current tax		
In respect of the current year	41.67	-
Minimum Alternate Tax (MAT) credit	(41.67)	-
In respect of the earlier years	-	448.93
	-	**448.93**
Deferred tax		
In respect of the current year	(2,212.92)	(9,163.53)
In respect of the earlier years	-	(571.44)
	(2,212.92)	**(9,734.97)**
Total income tax expense recognised in the current year	**(2,212.92)**	**(9,286.04)**

The income tax expense for the year can be reconciled to the accounting profit as follows:

Particulars	2018-2019	2017-2018
Profit before tax	(6,210.83)	(28,047.88)
Income tax expense calculated at 34.944% (2017-2018: 34.608%)	(2,170.31)	(9,706.81)
Tax incentives	-	-
Effect of expenses that are not deductible in determining taxable profits	0.20	430.86
Deferred tax on losses of subsidiaries not recognised	-	21.07
Effect on deferred tax balances due to the change in income tax rate from 34.608% to 34.944%	-	12.43
Others	(42.81)	78.92
	(2,212.92)	(9,163.53)
Taxation pertaining to earlier years	-	(122.51)
Income tax expense recognised in Statement of Profit and Loss	**(2,212.92)**	**(9,286.04)**

The tax rate used for the year ended 31 March 2019 and 31 March 2018 in reconciliations above is the corporate tax rate of 34.944% payable by corporate entities in India on taxable profits under the Indian tax law.

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48. Related Party Disclosures:

i. Where control exists

Holding Company
Gujarat Fluorochemicals Limited (GFL)

Ultimate Holding (Holding of GFL)
Inox Leasing and Finance Limited

Associates of IWISL -
1. Khatiyu Wind Energy Private Limited (upto 15 December 2018)*
2. Ravapar Wind Energy Private Limited (upto 15 December 2018)*
3. Nani Virani Wind Energy Private Limited (upto 15 December 2018)*
4. Wind Two Renergy Private Limited
5. Wind Four Renergy Private Limited
6. Wind Five Renergy Private Limited
7. Wind One Renergy Private Limited (w.e.f. 29 November 2018)**
8. Wind Three Renergy Private Limited (w.e.f 29 November 2018)**

ii. Other Related parties with whom there are transactions during the year

Key Management Personnel (KMP)
Mr. Devansh Jain - Whole Time Director
Mr. Rajeev Gupta – Whole-time director (upto 18 May 2018)
Mr. Kailash Lal Tarachandani- Whole-time director & CEO (w.e.f 19 May 2018)
Ms. Bindu Saxena - Non Executive Director
Mr. Chandra Prakash Jain - Non Executive Director
Mr. Deepak Asher - Non Executive Director
Mr. Vineet Davis-Whole-time director in Inox Wind Infrastructure Services Ltd.
Mr. Shanti Prasad Jain - Non Executive Director
Mr. Siddharth Jain - Non Executive Director
Mr. V. Sankaranarayanan - Non Executive Director
Mr. Mukesh Manglik - Non Executive Director in Inox Wind Infrastructure Services Ltd.
Mr. Bhupesh Juneja - Non Executive Director in Marut Shakti Energy India Ltd.
Mr. Mukesh Patni - Non Executive Director in Marut Shakti Energy India Ltd.
Mr. Manoj Dixit-Whole-time director in Inox Wind Infrastructure Services Ltd.

Fellow Subsidiaries
Inox Renewables Limited (IRL) - Subsidiary of GFL
Inox Renewables (Jaisalmer) Limited (IRJL) - Subsidiary of IRL #
Inox Leisure Limited (ILL) - Subsidiary of GFL

*IWISL has cancelled various binding agreements (including call & put option agreement and voting rights agreement) with a party. Due to cancellation of the binding agreements, it is assessed that the IWISL has gained control over such companies in terms of Ind AS 110: Consolidated Financial Statements. Therefore, the IWISL has accounted for investment in such companies as investment in 'subsidiary' from the date of gaining control.

** During the year, IWISL has entered into various binding agreements with a party to, inter-alia, transfer the shares of such companies at a future date and defining rights of the respective parties. In view of the provisions of these binding agreements, it is assessed that IWISL has ceased to exercise control over such companies in terms of Ind AS 110: Consolidated Financial Statements. Therefore, IWISL has accounted for investment in such companies as investment in 'associate' from the date of cessation of control.

IRJL amalgamated with IRL pursuant to the approval of the Scheme of Amalgamation by National Company Law of Tribunal, Ahmedabad Bench vide its Order dated 03 April 2019. The Appointed Date of the Scheme is 01 April 2018.

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Notes to the consolidated financial statements for the year ended 31 March 2019

48. Related Party Disclosures:

The following table summarizes related-party transactions and balances included in the consolidated financial statements:

(Rs. in Lakhs)

Particulars	Holding Company		Fellow subsidiaries		Associates		Total	
	2018-19	**2017-18**	**2018-19**	**2017-18**	**2018-19**	**2017-18**	**2018-19**	**2017-18**
A) Transactions during the year								
Sales								
Gujarat Fluorochemicals Limited	793.36	1,925.06					793.36	1,925.06
Inox Renewables Limited			17,492.16	21,134.02			17,492.16	21,134.02
Wind Two Renergy Private Limited					24,361.90		24,361.90	-
Wind Three Renergy Private Limited					3,393.22		3,393.22	-
Wind Four Renergy Private Limited					6,190.48		6,190.48	-
Wind Five Renergy Private Limited					12,542.86		12,542.86	-
Total	**793.36**	**1,925.06**	**17,492.16**	**21,134.02**	**46,488.46**		**64,773.98**	**23,059.08**
Purchase of goods and services								
Inox Renewables Limited			87.50				87.50	-
Interest received								
Inox Renewables Limited			-	394.81			-	394.81
Wind One Energy Pvt. Ltd.					0.04	-	0.04	-
Wind Two Energy Pvt. Ltd.					0.10	0.02	0.10	0.02
Wind Three Energy Pvt. Ltd.					1.35	-	1.35	-
Wind Four Energy Pvt. Ltd.					0.10	0.02	0.10	0.02
Wind Five Energy Pvt. Ltd.					0.10	0.02	0.10	0.02
Total			**-**	**394.81**	**1.69**	**0.06**	**1.69**	**394.87**
Interest paid on Inter-corporate deposit								
Gujarat Fluorochemicals Limited	813.85						813.85	-
Guarantee Charges paid								
Gujarat Fluorochemicals Limited	918.94	219.55					918.94	219.55
Reimbursement of expenses paid/payment made on behalf of the Group								
Gujarat Fluorochemicals Limited	428.19	40.40	-	-			428.19	40.40
Inox Renewables Limited			14.78	72.57			14.78	72.57
Total	**428.19**	**40.40**	**14.78**	**72.57**			**442.97**	**112.97**

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INOX WIND LIMITED

Inox Wind Limited
Notes to the consolidated financial statements for the year ended 31 March 2019

48. Related Party Disclosures:

(Rs. in Lakhs)

Particulars	Holding Company		Fellow subsidiaries		Associates		Total	
	2018-19	2017-18	2018-19	2017-18	2018-19	2017-18	2018-19	2017-18
Rent Paid								
Gujarat Fluorochemicals Limited	72.54	72.39					72.54	72.39
Reimbursement of expenses received/payment made on behalf by the Group								
Gujarat Fluorochemicals Limited	-	0.55					-	0.55
Inox Renewables Limited			5.43	-			5.43	-
Total	-	**0.55**	**5.43**	-			**5.43**	**0.55**
Advance received against sale of goods/services								
Gujarat Fluorochemicals Limited	17,310.00	9,760.00					17,310.00	9,760.00
Inox Renewables Limited			-	2,150.00			-	2,150.00
Wind Two Energy Pvt. Ltd.					-	7,175.00	-	7,175.00
Wind Four Energy Pvt. Ltd.					-	5,381.25	-	5,381.25
Wind Five Energy Pvt. Ltd.					-	5,381.25	-	5,381.25
Total	**17,310.00**	**9,760.00**	-	**2,150.00**	-	**17,937.50**	**17,310.00**	**29,847.50**
Inter-corporate deposits taken								
Gujarat Fluorochemicals Limited	23,750.00						23,750.00	-
Inter-corporate deposits refunded								
Gujarat Fluorochemicals Limited	4,250.00						4,250.00	-
Inter corporate deposits given								
Inox Renewables Limited			-	5,225.42			-	5,225.42
Wind One Energy Pvt. Ltd.					0.11	-	0.11	
Wind Two Energy Pvt. Ltd.					-	0.55	-	0.55
Wind Three Energy Pvt. Ltd.					51.44	-	51.44	
Wind Four Energy Pvt. Ltd.					-	0.55	-	0.55
Wind Five Energy Pvt. Ltd.					-	0.55	-	0.55
Total			-	**5,225.42**	**51.55**	**1.65**	**51.55**	**5,227.07**
Inter corporate deposits received back								
Inox Renewables Limited			-	11,769.72			-	11,769.72
Wind Two Energy Pvt. Ltd.					0.85		0.85	-
Wind Four Energy Pvt. Ltd.					0.85		0.85	-
Wind Five Energy Pvt. Ltd.					0.85		0.85	-
Total				**11,769.72**	**2.55**		**2.55**	**11,769.72**

Inox Wind Limited

Notes to the consolidated financial statements for the year ended 31 March 2019

48. Related Party Disclosures:

(Rs. in Lakhs)

Particulars	Holding Company		Fellow subsidiaries		Associates		Total	
B) Balances as at the end of the year	As at 31 March 2019	As at 31 March 2018	As at 31 March 2019	As at 31 March 2018	As at 31 March 2019	As at 31 March 2018	As at 31 March 2019	As at 31 March 2018
a) Amounts payable								
Advance from customers								
Gujarat Fluorochemicals Limited	26,598.70	8,613.15					26,598.70	8,613.15
Wind Two Energy Pvt. Ltd.					-	7,175.00	-	7,175.00
Wind Four Energy Pvt. Ltd.					1,571.87	5,381.25	1,571.87	5,381.25
Wind Five Energy Pvt. Ltd.					-	5,381.25	-	5,381.25
Total	**26,598.70**	**8,613.15**			**1,571.87**	**17,937.50**	**28,170.57**	**26,550.65**
Trade and other payables								
Inox Renewables Limited			2,150.00	63.40			2,150.00	63.40
Gujarat Fluorochemicals Limited	1,351.82	219.55					1,351.82	219.55
Total	**1,351.82**	**219.55**	**2,150.00**	**63.40**			**3,501.82**	**282.95**
Inter-Corporate deposit Payable								
Gujarat Fluorochemicals Limited	19,500.00						19,500.00	-
b) Amount receivable								
Trade receivable								
Gujarat Fluorochemicals Limited	185.58	-					185.58	-
Inox Renewables Limited	-		18,036.12	175.72		-	18,036.12	175.72
Wind Two Energy Pvt. Ltd.					5,180.00		5,180.00	-
Wind Three Energy Pvt. Ltd.					3,504.19	-	3,504.19	-
Wind Five Energy Pvt. Ltd.					3,090.00		3,090.00	-
Total	**185.58**	**-**	**18,036.12**	**175.72**	**11,774.19**	**-**	**29,995.89**	**175.72**
Other dues receivables								
Inox Renewables Limited			-	123.29			-	123.29
Inter-corporate deposit given								
Wind One Energy Pvt. Ltd.					0.41	-	0.41	-
Wind Two Energy Pvt. Ltd.					-	0.85	-	0.85
Wind Three Energy Pvt. Ltd.					51.74		51.74	-
Wind Four Energy Pvt. Ltd.					-	0.85	-	0.85
Wind Five Energy Pvt. Ltd.					-	0.85	-	0.85
Total					**52.15**	**2.55**	**52.15**	**2.55**
Interest accrued on inter-corporate deposits given								
Wind One Energy Pvt. Ltd.					0.06	-	0.06	-
Wind Two Energy Pvt. Ltd.					-	0.03	-	0.03
Wind Three Energy Pvt. Ltd.					0.18	-	0.18	-
Wind Four Energy Pvt. Ltd.					-	0.03	-	0.03
Wind Five Energy Pvt. Ltd.					-	0.03	-	0.03
Total					**0.24**	**0.09**	**0.24**	**0.09**

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48. Related Party Disclosures:

C) Guarantees

During the year, Gujarat Fluorochemicals Limited, the holding company, has issued guarantee and provided security in respect of borrowings by Inox Wind Infrastructure Services Limited. The outstanding balances of such borrowings as at 31 March 2019 is Rs. 50,383.00 lakhs. (Previous Year as at 31 March 2018 is Rs. 36,293.89 lakhs)

Notes:
(a) Sales, purchases and service transactions with related parties are made at arm's length price.
(b) Amounts outstanding are unsecured and will be settled in cash or receipts/provision of goods and services.
(c) No expense has been recognised for the year ended 31 March 2019, 31 March 2018 for bad or doubtful trade receivables in respect of amounts owed by related parties.
(d) There have been no other guarantees received or provided for any related party receivables or payables.
(e) Compensation of Key management personnel

Particulars	2018-19	2017-18
(i) Remuneration paid -		
Mr. Devansh Jain	92.64	50.64
Mr. Rajeev Gupta	9.99	76.20
Mr. Kailash Lal Tarachandani	128.53	120.66
Mr. Manoj Dixit	28.11	24.52
Mr. Vineet Davis	40.79	40.79
(ii) Sitting fees paid to directors	15.20	17.20
Total	**315.26**	**330.01**

Particulars	2018-19	2017-18
Short term benefits	300.06	312.81
Post employment benefits*		
Long term employment benefits*		
Share based payments	-	-
Termination benefits	-	-
Sitting fees paid to directors	15.20	17.20
Total	**315.26**	**330.01**

*As the liabilities for the defined benefit plans and other long term benefits are provided on actuarial basis for the Company , the amount pertaining to KMP are not included above.

The remuneration of directors and Key Management Personnel (KMP) is determined by the Nomination and Remuneration Committee having regard to the performance of individuals and market trends. Contribution to provident fund (defined contribution plan) is Rs. 12.37 lakhs (previous year Rs.10.58 lakhs) included in the amount of remuneration reported above.

49: Terms of repayment and securities for non-current borrowings

a) Debentures (secured):-

i) 3000 non convertible redeemable debentures of Rs. 10 Lakhs each fully paid up, are issued at par, and carry interest @ 9% p.a. payable semi annually. The maturity pattern of the debentures is as under:

(Rs. in Lakhs)

Month	Principal
Sep-19	5,000.00
Mar-20	5,000.00
Sep-20	5,000.00
Total	**15,000.00**

The above debentures are secured by sole and exclusive charge by way of hypothecation of fixed assets and certain immovable assets of Inox Wind Infrastructure Services Limited and unconditional and irrevocable guarantee by Gujarat Fluorochemicals Limited.

b) Rupee term loan from Axis Finance Ltd:-

Rupee term loan is secured by first charge of lien of FMP/other select debt mutual funds acceptable to Axis Finance provided by Gujarat Fluorochemicals Limited and carries interest @ 8.5% p.a. Principal repayment pattern of the loan is as under:

(Rs. in Lakhs)

Month	Principal
Aug-20	5,056.16

c) Rupee term loan from Yes Bank Ltd:-

Rupee term loan taken from Yes Bank Ltd is secured by unconditional and irrevocable corporate guarantee from Gujarat fluorochemicals Limited and second charge on existing and future movable fixed assets of the company and carries interest @ 9.60% p.a. Principal repayment pattern of the loan is as under:

(Rs. in Lakhs)

Month	Principal
Jul-19	500.00
Jan-20	2,000.00
Jul-20	2,000.00
Jan-21	2,500.00
Jul-21	2,500.00
Total	**9,500.00**

d) Rupee term loan from Aditya Birla Finance Ltd:-

Rupee term loan is taken from Aditya Birla Finance Ltd is secured by second pari passu charges on the current assets, cash flows and receivables both present & Future of the company and carries interest @ 10% p.m. Principal repayment pattern of the loan is as under:

(Rs. in Lakhs)

Month	Principal
Apr-19	148.73
Jul-19	300.00
Oct-19	300.00
Jan-20	300.00
Apr-20	300.00
Jul-20	550.00
Oct-20	550.00
Jan-21	550.00
Apr-21	550.00
Jul-21	700.00
Oct-21	700.00
Jan-22	700.00
Apr-22	700.00
Jul-22	800.00
Oct-22	800.00
Jan-23	800.00
Apr-23	800.00
Jul-23	400.00
Total	**9,948.73**

49: Terms of repayment and securities for non-current borrowings

(Rs. in Lakhs)

e) Other term loans	As at 31 March,2019	As at 31 March 2018
Foreign currency term loan from Bank is secured by first pari-passu charge by way of hypothecation on the entire fixed assets of Plant at Relwa Khurd Industrial Area and carries interest @ 10.25% p.a and is repayable in 18 quarterly installments starting from 30 October 2015.	1,490.18	2,812.34
Foreign currency term loan from Bank is secured by first pari-passu charge by hypothecation on the entire fixed assets of Plant at Relwa Khurd Industrial Area and carries interest @10.50% p.a and repayable in 12 quarterly installments starting from 10 February 2017	1,679.50	3,703.13
Rupee term loan from Bank is secured by First exclusive charge on existing & future movable & immovable fixed assets of Una and Rohika Plants, carries interest @ 11.30% p.a. and is repayable in 20 quarterly installments starting from 30 September 2014.	125.00	625.00
Rupee term loan from Bank is secured by extension of first exclusive charges on immovable fixed assets of the Company at Una, Himachal Pradesh & Bavla (Rohika), Gujarat excluding charge on land bearing survey no. 129/13 at Bavla and first exclusive charge on existing and future movable fixed assets of the company at Bavla, Gujarat and First pari passu charges on movable fixed assets of the company at Una, Himachal Pradesh (along with existing charge of District Industries Centre, Himachal Pradesh of INR 3.0 million), carries interest @ 9.10% to 10.38% p.a. and is repayable in 20 quarterly installments starting from 30 June 2017.	11,888.74	16,000.00
Vehicle term loan from others is secured by hypothecation of the said vehicle and carries interest @ 11.28% p.a. The loan is repayable in 36 monthly installments starting from 3 March 2017.	71.70	88.15
Vehicle term loan from others is secured by hypothecation of the said vehicle and carries interest @ 12.00% p.a. The loan is repayable in 36 monthly installments starting from 23 September 2015.	-	65.37

49A: Terms of repayment and securities for current borrowings

(Rs. in Lakhs)

Particulars	As at 31 March 2019	As at 31 March 2018
Buyer's credit facilities are secured by first pari-passu charge on the current assets of the Company and carry interest rate of applicable LIBOR plus bank's spread which is generally in the range of 0.25% to 1%.	-	3,241.47
Supplier's credit facilities are secured by first pari-passu charge on the current assets of the Company and carry interest rate of applicable LIBOR plus bank's spread which is generally in the range of 0.33% to 0.65%.	17,114.32	-
Working capital demand loan from bank is secured by first pari-passu charge on the current assets of the Company and carries interest in the range of 9.90% - 14.00% p.a)	5,900.00	6,600.00
Cash credit facilities are secured by first pari-passu charge on the current assets of the Company and carries interest rate in the range on 10% -13.69% p.a.	30,391.90	38,430.88
Other Loan - (Invoice Purchase Finance) was secured by first pari-passu charge on the current assets of the Company and carried interest rate in the range of 8.75% p.a.	829.50	-

50: Details of subsidiaries

Details of the Group's subsidiaries are as follows:

Name of subsidiary	Place of incorporation and operations	Proportion of ownership interest and voting power held by the Group	
		As at 31 March 2019	As at 31 March 2018
Inox Wind Infrastructure Services Limited (IWISL)	India	100.00%	100.00%
Waft Energy Private Limited	India	100.00%	-
Subsidiaries of IWISL:			
Marut Shakti Energy India Limited	India	100.00%	100.00%
Satviki Energy Private Limited	India	100.00%	100.00%
Sarayu Wind Power (Tallimadugula) Private Limited	India	100.00%	100.00%
Vinirrmaa Energy Generation Private Limited	India	100.00%	100.00%
Sarayu Wind Power (Kondapuram) Private Limited	India	100.00%	100.00%
RBRK Investments Limited	India	100.00%	100.00%
Vasuprada Renewables Private Limited	India	100.00%	100.00%
Suswind Power Private Limited	India	100.00%	100.00%
Ripudaman Urja Private Limited	India	100.00%	100.00%
Vibhav Energy Private Limited	India	100.00%	100.00%
Haroda Wind Energy Private Limited	India	100.00%	100.00%
Vigodi Wind Energy Private Limited	India	100.00%	100.00%
Aliento Wind Energy Private Limited	India	100.00%	100.00%
Tempest Wind Energy Private Limited	India	100.00%	100.00%
Flurry Wind Energy Private Limited	India	100.00%	100.00%
Vuelta Wind Energy Private Limited	India	100.00%	100.00%
Flutter Wind Energy Private Limited	India	100.00%	100.00%
Nani Virani Wind Energy Pvt. Ltd.	India	100.00%	-
Ravapar Wind Energy Pvt. Ltd.	India	100.00%	-
Khatiyu Wind Energy Pvt. Ltd.	India	100.00%	-
Sri Pavan Energy Private Limited	India	51.00%	-
Wind One Renergy Private Limited	India	-	100.00%
Wind Three Renergy Private Limited	India	-	100.00%
B) Associates of IWISL:			
Wind Two Renergy Private Limited	India	100.00%	100.00%
Wind Four Renergy Private Limited	India	100.00%	100.00%
Wind Five Renergy Private Limited	India	100.00%	100.00%
Wind One Renergy Private Limited	India	100.00%	-
Wind Three Renergy Private Limited	India	100.00%	-
Nani Virani Wind Energy Pvt. Ltd.	India	-	100.00%
Ravapar Wind Energy Pvt. Ltd.	India	-	100.00%
Khatiyu Wind Energy Pvt. Ltd.	India	-	100.00%

Inox Wind Infrastructure Services Limited (IWISL) is engaged in the business of providing EPC, O&M, Common Infrastructure Facilities services for WTGs and development of wind farms.

All subsidiaries and associates of IWISL are engaged in either the business of providing wind farm development services or generation of wind energy.

The financial year of the above companies is 1 April to 31 March.

There are no restrictions on the Parent or the subsidiaries' ability to access or use the assets and settle the liabilities of the Group.

See Note 7 & 48 in respect of particulars of subsidiary companies which have become 'associate' on cessation of control during the year.

Inox Wind Limited
Notes to the consolidated financial statements for the year ended 31 March 2019

51: Disclosure of additional information as required by the Schedule III:

(a) As at and for the year ended 31 March 2019

(Rs.in Lakhs)

Name of the entity in the Group	Net Assets, i.e., total assets minus total liabilities		Share in profit or loss		Share in other comprehensive income		Share in total comprehensive income	
	As % of consolidated net assets	Amount	As % of consolidated profit or loss	Amount	As % of consolidated other comprehensive income	Amount	As % of consolidated other comprehensive income	Amount
Parent								
Inox Wind Limited	102.36%	201,081.83	-3.14%	125.69	10.35%	6.66	-3.36%	-132.35
Subsidiaries (Group's share)								
Indian								
Waft Energy Private Limited	0.00%	0.44	0.01%	(0.56)	0.00%	-	0.01%	(0.56)
Inox Wind Infrastructure Services Limited	1.89%	3,713.75	143.05%	(5,718.93)	89.65%	57.71	143.92%	(5,661.22)
Marut Shakti Energy India Limited	(0.84%)	(1,656.08)	7.16%	(286.11)	0.00%	-	7.27%	(286.11)
Sarayu Wind Power (Tallimadugula) Private Limited	(0.05%)	(107.44)	0.67%	(26.81)	0.00%	-	0.68%	(26.81)
Sarayu Wind Power (Kondapuram) Private Limited	(0.02%)	(43.46)	0.40%	(15.83)	0.00%	-	0.40%	(15.83)
Satviki Energy Private Limited	0.04%	76.32	0.04%	(1.42)	0.00%	-	0.04%	(1.42)
Vinirrmaa energy generation Private Limited	(0.06%)	(113.51)	0.55%	(21.89)	0.00%	-	0.56%	(21.89)
Rbrk Investments Limited	(0.62%)	(1,217.39)	19.08%	(763.00)	0.00%	-	19.40%	(763.00)
Ripudaman Urja Private Limited	(0.00%)	(1.08)	0.02%	(0.91)	0.00%	-	0.02%	(0.91)
Suswind Power Private Limited	(0.01%)	(16.93)	0.42%	(16.76)	0.00%	-	0.43%	(16.76)
Vasuprada Renewables Private Limited	(0.00%)	(1.20)	0.03%	(1.02)	0.00%	-	0.03%	(1.02)
Vibhav Energy Private Limited	(0.00%)	(1.32)	0.03%	(1.35)	0.00%	-	0.03%	(1.35)
Haroda Wind Energy Private Limited	(0.00%)	(0.43)	0.02%	(0.87)	0.00%	-	0.02%	(0.87)
Vigodi Wind Energy Private Limited	(0.00%)	(0.40)	0.02%	(0.87)	0.00%	-	0.02%	(0.87)
Aliento Wind Energy Private Limited	(0.01%)	(13.33)	0.35%	(13.96)	0.00%	-	0.35%	(13.96)
Tempest Wind Energy Private Limited	(0.01%)	(13.34)	0.35%	(13.96)	0.00%	-	0.35%	(13.96)
Flurry Wind Energy Private Limited	(0.01%)	(13.34)	0.35%	(13.96)	0.00%	-	0.35%	(13.96)
Vuelta Wind Energy Private Limited	(0.01%)	(13.24)	0.35%	(13.86)	0.00%	-	0.35%	(13.86)
Flutter Wind Energy Private Limited	(0.01%)	(17.87)	0.46%	(18.48)	0.00%	-	0.47%	(18.48)
Nani Virani Wind Energy Private Limited(*)	(0.00%)	(0.02)	0.02%	(0.67)	0.00%	-	0.02%	(0.67)
Ravapar Wind Energy Private Limited(*)	(0.00%)	(0.02)	0.02%	(0.67)	0.00%	-	0.02%	(0.67)
Khatiyu Wind Energy Private Limited(*)	(0.00%)	(0.02)	0.02%	(0.67)	0.00%	-	0.02%	(0.67)
Sri Pavan Energy Private Limited	(0.04%)	(78.60)	2.22%	(88.60)	0.00%	-	2.25%	(88.60)
Non-controlling Interest in subsidiaries	(0.02%)	(38.51)	1.09%	(43.41)	0.00%	-	1.10%	(43.41)
Associates								
Wind Two Renergy Private Limited	0.00%	(2.91)	0.07%	(2.91)	0.00%	-	0.07%	(2.91)
Wind Four Renergy Private Limited	0.00%	(2.61)	0.07%	(2.61)	0.00%	-	0.07%	(2.61)
Wind Five Renergy Private Limited	-0.01%	(16.36)	0.41%	(16.36)	0.00%	-	0.42%	(16.36)
Wind One Renergy Private Limited	0.00%	(1.00)	0.03%	(1.00)	0.00%	-	0.03%	(1.00)
Wind Three Renergy Private Limited	0.00%	(1.00)	0.03%	(1.00)	0.00%	-	0.03%	(1.00)
Consolidation eliminations / adjustments	-2.57%	(5,052.80)	(74.16%)	2,964.85	0.00%	-	(75.37%)	2,964.85
Total	**100.00%**	**196,448.15**	**100.00%**	**(3,997.91)**	**100.00%**	**64.37**	**100.00%**	**(3,933.54)**

(*) See Note 7 & Note 48

Inox Wind Limited
Notes to the consolidated financial statements for the year ended 31 March 2019

(a) As at and for the year ended 31 March 2018

(Rs.in Lakhs)

Name of the entity in the Group	Net Assets, i.e., total assets minus total liabilities		Share in profit or loss		Share in other comprehensive income		Share in total comprehensive income	
	As % of consolidated net assets	Amount	As % of consolidated profit or loss	Amount	As % of consolidated other comprehensive income	Amount	As % of consolidated other comprehensive income	Amount
Parent								
Inox Wind Limited	100.26%	200,949.49	83.77%	(15,716.74)	76.77%	177.51	83.86%	(15,539.23)
Subsidiaries (Group's share)								
Indian								
Inox Wind Infrastructure Services Limited	(0.29%)	(573.95)	30.86%	(5,789.93)	23.23%	53.70	30.96%	(5,736.23)
Marut Shakti Energy India Limited	(0.68%)	(1,369.97)	1.65%	(310.16)	0.00%	-	1.67%	(310.16)
Sarayu Wind Power (Tallimadugula) Private Limited	(0.04%)	(80.63)	0.10%	(19.39)	0.00%	-	0.10%	(19.39)
Sarayu Wind Power (Kondapuram) Private Limited	(0.01%)	(27.63)	0.08%	(15.19)	0.00%	-	0.08%	(15.19)
Satviki Energy Private Limited	0.04%	77.74	0.01%	(1.08)	0.00%	-	0.01%	(1.08)
Vinirrmaa energy generation Private Limited	(0.05%)	(91.62)	0.19%	(35.99)	0.00%	-	0.19%	(35.99)
Rbrk Investments Limited	(0.23%)	(454.38)	2.68%	(501.94)	0.00%	-	2.71%	(501.94)
Wind One Renergy Private Limited	(0.00%)	(0.25)	0.01%	(1.25)	0.00%	-	0.01%	(1.25)
Wind Three Renergy Private Limited	(0.00%)	(0.25)	0.01%	(1.25)	0.00%	-	0.01%	(1.25)
Ripudaman Urja Private Limited	(0.00%)	(0.17)	0.01%	(1.17)	0.00%	-	0.01%	(1.17)
Suswind Power Private Limited	(0.00%)	(0.17)	0.01%	(1.17)	0.00%	-	0.01%	(1.17)
Vasuprada Renewables Private Limited	(0.00%)	(0.18)	0.01%	(1.18)	0.00%	-	0.01%	(1.18)
Vibhav Energy Private Limited	0.00%	0.03	0.01%	(0.97)	0.00%	-	0.01%	(0.97)
Haroda Wind Energy Private Limited	0.00%	0.44	0.00%	(0.56)	0.00%	-	0.00%	(0.56)
Vigodi Wind Energy Private Limited	0.00%	0.47	0.00%	(0.53)	0.00%	-	0.00%	(0.53)
Aliento Wind Energy Private Limited	0.00%	0.58	0.00%	(0.42)	0.00%	-	0.00%	(0.42)
Tempest Wind Energy Private Limited	0.00%	0.57	0.00%	(0.43)	0.00%	-	0.00%	(0.43)
Flurry Wind Energy Private Limited	0.00%	0.57	0.00%	(0.43)	0.00%	-	0.00%	(0.43)
Vuelta Wind Energy Private Limited	0.00%	0.57	0.00%	(0.43)	0.00%	-	0.00%	(0.43)
Flutter Wind Energy Private Limited	0.00%	0.57	0.00%	(0.43)	0.00%	-	0.00%	(0.43)
Wind Two Renergy Private Limited			0.00%	(0.83)	0.00%	-	0.00%	(0.83)
Wind Four Renergy Private Limited			0.00%	(0.83)	0.00%	-	0.00%	(0.83)
Wind Five Renergy Private Limited			0.00%	(0.83)	0.00%	-	0.00%	(0.83)
Nani Virani Wind Energy Private Limited			0.00%	-	0.00%	-	0.00%	-
Ravapar Wind Energy Private Limited			0.00%	-	0.00%	-	0.00%	-
Khatiyu Wind Energy Private Limited			0.00%	-	0.00%	-	0.00%	-
Non-controlling Interest in subsidiaries	-	-	-	-	-	-	-	-
Associates								
Wind Two Renergy Private Limited	0.00%	(1.00)	0.00%	(0.17)	0.00%	-	0.00%	(0.17)
Wind Four Renergy Private Limited	0.00%	(1.00)	0.00%	(0.17)	0.00%	-	0.00%	(0.17)
Wind Five Renergy Private Limited	0.00%	(1.00)	0.00%	(0.17)	0.00%	-	0.00%	(0.17)
Nani Virani Wind Energy Private Limited	0.00%	(0.35)	0.00%	(0.35)	0.00%	-	0.00%	(0.35)
Ravapar Wind Energy Private Limited	0.00%	(0.35)	0.00%	(0.35)	0.00%	-	0.00%	(0.35)
Khatiyu Wind Energy Private Limited	0.00%	(0.35)	0.00%	(0.35)	0.00%	-	0.00%	(0.35)
Consolidation eliminations / adjustments	1.00%	2,000.25	(19.42%)	3,642.85	0.00%	-	(19.66%)	3,642.85
Total	**100.00%**	**200,428.02**	**100.00%**	**(18,761.84)**	**100.00%**	**231.21**	**100.00%**	**(18,530.63)**

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INOX WIND INFRASTRUCTURE SERVICES LIMITED
Notes to the consolidated financial statements for the year ended 31 March 2019

52: Interest in Other Entities:

Summarised Financial Information

Particulars	Associates	
	As at 31 March 2019	As at 31 March 2018
(A) Non-Current Assets	**59,674.47**	**18,126.53**
(B) Current Assets		
i) Cash and cash equivalent	621.11	276.17
ii) Others	3,312.20	0.83
Total Current Asset	**3,933.31**	**276.99**
Total Asset (A+B)	**63,607.78**	**18,403.53**
(A) Non-Current Liabilities		
i) Financial Liabilities	27,730.57	18,397.17
ii) Non Financial Liabilities	-	8.70
Total Non-Current Liabilities	**27,730.57**	**18,405.87**
(B) Current Liabilities		
i) Financial Liabilities	28,833.01	6.94
ii) Non Financial Liabilities	191.06	1.88
Total Current Liabilities	**29,024.07**	**8.81**
Total Liabilities (A+B)	**56,754.64**	**18,414.69**
Net Assets	**6,853.14**	**(11.16)**

Summarised Performance

Particulars	Associates	
	2018-2019	2017-2018
Revenue	-	-
Profit and Loss before Tax	(18.54)	(8.46)
Tax Expense	(15.63)	8.70
Profit and Loss after Tax	(2.91)	(17.16)
Other Comprehensive Income	-	-
Total Comprehensive Income	(2.91)	(17.16)
Depreciation and Amortisation	0.06	-
Interest Income	-	-
Interest Expense	2.46	0.08

INOX WIND INFRASTRUCTURE SERVICES LIMITED

Notes to the consolidated financial statements for the year ended 31 March 2019

52: Interest in Other Entities: (Continued)

Reconciliation of Net Assets considered for consolidated financial statement to net asset as per associate financial statement

Particulars	Associates	
	As at 31 March 2019	As at 31 March 2018
Net Assets as per Entiity Financial	**6,853.14**	**(11.16)**
Add/(Less) : Consolidation Adjustment	77.98	13.11
Net Assets as per Consolidated Financials	**6,931.12**	**1.95**

Reconciliation of Profit and Loss/ OCI considered for consolidated financial statement to net asset as per associate financial statement

Particulars	Associates	
	As at 31 March 2019	As at 31 March 2018
Profit/(loss) as per Entity's Financial	**(2.91)**	**(17.16)**
Add/(Less) : Consolidation Adjustment	(20.97)	15.60
Profit/(loss) as per Consolidated Financials	**(23.88)**	**(1.56)**
OCI as per Entity's Financial	-	-
Add/(Less) : Consolidation Adjustment	-	-
OCI as per Consolidated Financials	-	-

Interest in Associates

Particulars	As at 31 March 2019	As at 31 March 2018
(a) Wind One Renergy Private Limited		
Interest as at 1st April	-	
Add: Company become associate during the year	1.00	
Add:- Share of profit for the period	(1.00)	
Add:- Share of OCI for the period	-	
Balance as at 31st March	-	
(b) Wind Two Renergy Private Limited		
Interest as at 1st April	-	-
Add: Shares Purchased during the year	3,251.00	
Add:- Share of profit for the period	(2.91)	-
Add:- Share of OCI for the period	-	-
Balance as at 31st March	**3,248.09**	-
(c) Wind Three Renergy Private Limited		
Interest as at 1st April	-	-
Add: Company become associate during the year	1.00	
Add:- Share of profit for the period	(1.00)	-
Add:- Share of OCI for the period	-	-
Balance as at 31st March	-	-
(d) Wind Four Renergy Private Limited		
Interest as at 1st April	-	-
Add: Shares Purchased during the year	1,851.00	
Add:- Share of profit for the period	(2.61)	-
Add:- Share of OCI for the period	-	-
Balance as at 31st March	**1,848.39**	-

INOX WIND INFRASTRUCTURE SERVICES LIMITED

Notes to the consolidated financial statements for the year ended 31 March 2019

52: Interest in Other Entities: (Continued)

(e) Wind Five Renergy Private Limited		
Interest as at 1st April	-	-
Add: Shares Purchased during the year	1,851.00	
Add:- Share of profit for the period	(16.36)	-
Add:- Share of OCI for the period	-	-
Balance as at 31st March	**1,834.64**	**-**
(f) Khatiyu Wind Energy Private Limited		
Interest as at 1st April	0.65	-
Add:- Share of profit for the period	-	0.65
Add:- Share of OCI for the period	-	-
Less:- Amount transferred*	(0.65)	
Balance as at 31st March	**-**	**0.65**
(g) Nani Virani Wind Energy Private Limited		
Interest as at 1st April	0.65	-
Add:- Share of profit for the period	-	0.65
Add:- Share of OCI for the period	-	-
Less:- Amount transferred*	(0.65)	
Balance as at 31st March	**-**	**0.65**
(h) Ravapar Wind Energy Private Limited		
Interest as at 1st April	0.65	-
Add:- Share of profit for the period	-	0.65
Add:- Share of OCI for the period	-	-
Less:- Amount transferred*	(0.65)	
Balance as at 31st March	**-**	**0.65**

* The above companies have ceased to be associates during the year and have become subsidiary of the Group. (See note 48)

New Delhi

Inox Wind Limited
Notes to the consolidated financial statements for the year ended 31 March 2019

53: Corporate Social Responsibilities (CSR)

(a) The gross amount required to be spent by the Group during the year towards Corporate Social Responsibility (CSR) is Rs. 523.83 Lakhs (31 March 2018 Rs. 985.57 Lakhs).

(b) Amount spent during the year ended 31 March 2019:

(Rs. in Lakhs)

Particulars	In Cash	Yet to be paid in cash	Total
(i) Construction/acquisition of any fixed assets	Nil (Nil)	Nil (Nil)	Nil (Nil)
(ii) On purpose other than (i) above - Donations	127.25 (122.42)	Nil (Nil)	127.25 (122.42)

(Figures in brackets pertain to 31 March 2018)

54: Events after the reporting period
There are no events observed after the reported period which have a material impact on the Group operations.

55: There have been no delays in transferring amounts required to be transferred to the Investor Education and Protection Fund.

As per our report of even date attached
For Dewan P. N. Chopra & Co.
Chartered Accountants
Firm's Registration No 000472N

New Delhi

Sandeep Dahiya
Partner
Membership No 505371

For and on behalf of the Board of Directors

Devansh Jain
Whole-time Director
DIN: 01819331

Kailash Tarachandani
Whole-time Director & CEO
DIN: 06388564

Narayan Lodha
Chief Financial Officer

Deepak Banga
Company Secretary

Place: Noida
Date : 18 May 2019

Place : Noida
Date : 18 May 2019